

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

C/EP

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. ENV. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Louis Dreyfus Natural Gas Corp. ✓						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Pkwy Ste 600 73134 OKC OK (405)749-1300						8. FARM OR LEASE NAME, WELL NO. Dall Federal #3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 660' FWL At top prod. interval reported below Same At total depth Same						9. API WELL NO. 30-015-28567	
14. PERMIT NO. DATE ISSUED 6-21-95						10. FIELD AND POOL, OR WILDCAT Happy Valley, Delaware	
15. DATE SPUDDED 11-10-95						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33-22S-26E	
16. DATE T.D. REACHED 11-22-95						12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 12-17-95						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3375', GL3364', DF3374'						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 5070'		21. PLUG BACK T.D., MD & TVD 5058		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	24. CABLE TOOLS
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware 2550-63						26. WAS DIRECTIONAL SURVEY MADE Yes	
27. TYPE ELECTRIC AND OTHER LOGS RUN Dual Laterlog, GR, Micro SFL, Litho Density, Comp. Neutron						28. WAS WELL CORED NO	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8" K-55		54.5# /Ft.		361'		17 1/2"	
8 5/8" K-55		24# / Ft.		1665'		12 1/4"	
5 1/2" K-55		15.5#/Ft.		5070'		7 7/8"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
Surface - 400 SX		-					
Surface - 625 SX		-					
Surface - 1200SX		-					
30. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 7/8"		2638'					
31. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		2638'		-			
32. PREPARATION RECORD (Interval, size and number)							
2550 - 63' (2 SPF-13' w/27 holes)							
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2550-63'				Spot 200g 7 1/2% Ferck.			
				Acidize w/800g 7 1/2%			
				Ferck & 54 ball sealers			
				Frac w/6500g 30# gel &			
34. PRODUCTION							
DATE FIRST PRODUCTION 12/17/95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/21/95		HOURS TESTED 24		CHOKE SIZE -		PROD'N. FOR TEST PERIOD OIL—BBL. 37 GAS—MCF. 7 MCF WATER—BBL. 122 GAS-OIL RATIO 189	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE OIL—BBL. 37 GAS—MCF. 7 MCF WATER—BBL. 122 OIL GRAVITY-API (CORR.) 41.0			
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
36. LIST OF ATTACHMENTS Drilling Report, Inclination Report, Logs							
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Raylene Smith</i>		TITLE Production Tech.				DATE 1/3/96	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	1744'					
Bone Spring	5043'					
TD	5070'		<p><u>Continued from front</u></p> <p>8000g Beragel G 30# x-Leak w/25,000# 16/30 Brady & 12,000# 16/30 Super LC & flush w/30# gel.</p>			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH