

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

P & A

Name of Operator

LOUIS DREYFUS NATURAL GAS CORP

Address and Telephone No.

14000 Quail Springs Parkway, #600, OKC, OK 73134

Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL & 990' FEL Section 33-22S-26E Unit I

OIL CONSERVATION DISTRICT
811 S. 1st ST.
ARTESIA, NM 88210-2834 *C19F*

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-0331649-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
RAM EWE FEDERAL #5

9. API Well No.
30-015-28568

10. Field and Pool, or Exploratory Area
Happy Valley, Delaware

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/1/96 Plug and abandon well. See attached.

to plugging of the well core,
r bond is retained until
tion is completed.

*Well was
not plugged*

I, I hereby certify that the foregoing is true

Signed *Raylene Sm*

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) JOL**
Conditions of approval, if any:

ion Analyst

Date *4/24/96*

PETROLEUM ENGINEER

Date *5/22/96*

Page Two
Drilling and Operation Summary
Ram Ewe Federal #5

02-27-96 Day 5; Depth-2050'; Prog-655'; Oper-Drlg. Formation-Anhy & Salt; Bit #2; S/N-A1447; Size-7 7/8"; Mfg.-W/M; Type- 52 CHF; Jets 13/13/14; In-1205'; Out-; Ftg. 845'; Hrs,30 3/4; FPH-27; WOB-15-20K; RPM-75; BHA-648.31; Liner-5 1/2"; Stroke 18; SPM-49; Press. 800; GPM-7.38; Surveys as follows: 2 1/4 @ 1466'; 2 1/2 @ 1638'; 2 1/4 @ 1767'; 1 1/4 @ 2027'; Time Break Down-2-27-96. 1 3/4 hrs. drlg; 1/4 hr. RU mud logger; 1 1/2 hrs. drlg.; 1/2 hr. survey; 7 1/4 hr. drlg.; 1/2 hr. survey; 5 1/4 hr. 1/4 hr. survey; 1/4 hr. drlg. Mud loggers report- No shows.
DMC-\$32. TMC-\$464.
TDC-\$8,901. CWC-\$54,676.

02-28-96 Day 6; Depth-2580; Prog-530; Oper-Drlg; Formation-Lime-Sand; MW-9.0; Vis-30; PV/YP-2/1; pH-10; WL-10; Cake-1/32; Sand-Trace; Solids-1; Chls-58,000; Calc-2800; Bit #2; SN-A14447; Size-7 7/8"; MFG-W/M; Type-52; CHF; Jets-13/13/14; In-1205'; Ftg-1375; Hrs-54; FPH-26; WOB-25; RPM-65; BHA-648.31; Liner-5 1/2"; Stroke-18; SPM-49; Press-800; GPM-310; Dev- 3/4 @ 2545; Time Break Down - 15 1/4 hrs-Drlg; 1/4 hr-Rig work to mud up; 6 hrs-Drlg; 1/2 hr-Survey 3/4 @ 2535; 2 hrs-Drlg.
DMC \$1,220 TMC \$1,684
TDC \$8,155 CWC \$62,831

02-29-96 Depth: 3,050' (470') RU loggers. Formation: Sd. MW 8.9, Vis 30, PV/YP 2/L pH, 7.5, Cake 1/32, Sd 0, Chls 4600, alc 1960. Liner 5 1/2, Stroke 18, SPM 47, Press 800, GPM 7.5, Dev 1 1/4° @ 3050'. Bit #2, SN A1447, Size 7 7/8, MFG W/M, Type 52CHF, Jets 13/13/14, In 1205', Out 3050'. Fig 1845, Hrs 70 1/2, FPH 26, WOB 40, RPM 65, BHA 648.31. 16 1/4 hrs drlg, 2 3/4 hrs rig repair. 1 hr Circ to log. 1/4 hr srvy. 3 1/2 hr TOOH.
DMC: \$262 TMC: \$1,946
DWC: \$6,877 CWC: \$69,708

03/01/96 Day 8; Depth-3050; Prog-0; Oper-Plugging Well; Formation-Delaware; MW-8.9+; Vis-30; PV/YP-2/1; pH-7.5; WL-1; Cake-1/32; Chls-4600; Calc-1960; Liner-5 1/2"; Stroke-18; SPM-47; Press-800; GPM-75; Time Break Down - 1 1/2 hrs-Trip out to log; 6 1/2 hrs-Log well; 4 hrs-Wait on orders; 1 1/2 hrs-Lay drill collars; 3 1/4 hrs-Trip in hole; 3/4 hrs-Circ hole; 1 hr - Rig up cementers & set 150' plug @ 3050'; 2 1/2 hrs-Lay dn 40 jts & set 150' plug @ 1280'; 1 1/2 hrs-Lay dn 12 jts of drill pipe; 1 1/2 hrs- Circ well - Waiting to tag plug.
DMC \$200 TMC \$2,146
TDC \$11,004 CWC \$80,712

03/02/96 Day 9; Depth-3050; Prog-0; Oper-Plugging Well; Formation-Delaware; MW-8.9; Vis-30; Liner-5 1/2"; Stroke-18; Time Break Down - 1 1/2 hrs-Circ hole; 1/2 hr-TIH to tag plug @ 1100'; 1 hr-POOH to set surf plug; 1/2 hr-Set surf plug @ 50'; 4 1/2 hrs-ND & RD. Released rig @ 12:30 pm 03/01/96. **FINAL REPORT.**
DMC \$0 TMC \$2,146
TDC \$4,598 CWC \$85,310