

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552, Midland, TX 79702 915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
760' FNL & 760' FWL
SEC. 2, T-21-S, R-23-E

Unit D Lot 4

OIL CONS COMMISSION
FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM04827-8

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
NORTH INDIAN BASIN

8. Well Name and No.
N. INDIAN BASIN U. # 23

9. API Well No.
30-015-28578

10. Field and Pool, or exploratory Area
S. DAGGER DRAW (U.PENN)

11. County or Parish, State
EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SPUD & DRILG. OPS
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

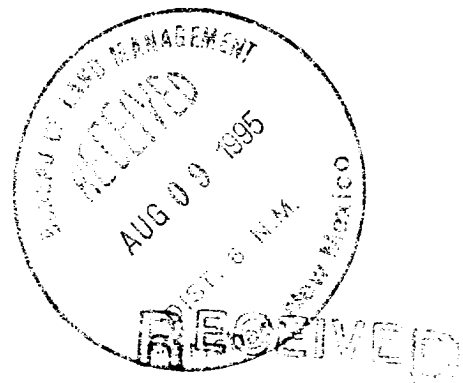
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR DETAIL

ACCEPTED FOR RECORD

J. Lora
1995

CARLSBLO, N.M.



AUG 30 1995

OIL COLL. DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

J. Lora

Title OPERATIONS SUPERINTENDENT

Date 8-8-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



P.O. Box 552
Midland, Texas 79702
Telephone 915/682-1626

NORTH INDIAN BASIN UNIT "23"
760' FNL & 760' FWL
SEC 2, T-21-S, R-23-E
EDDY, CO. N.M.

7/19/95 - MIRU UNITED RIG #4, 0900 HRS, SPUD 17 1/2' HOLE, DRILL TO 16" CONDUCTOR @ 16', CEMENTED TO SURFACE W/REDIMIX. CUT CASING & INSTALLED ROTATING HEAD & FLOWLINE. AIR/MIST DRILLED 12 1/4" HOLE TO 1,206'.

RAN 27 JTS., 9 5/8", 36#, J-55 NEW CASING TO 1,206', FLOAT SHOE @ 1,205', FLOAT COLLAR @ 1,164'. CEMENTED 9 5/8" W/200 SX CLASS "H" W/12% THIXAD, 3% CACL₂, 10 PPS GILSONITE, 1/2 PPS CELLO (WT-15.1, YIELD 1.57) TAILED IN W/225 SX CLASS 'C' W/6% CACL₂, 10 PPS GILSONITE, 1/4 PPS CELLO (WT-12.4, YIELD 2.02). DISPLACED W/WATER & BUMPED PLUG, DID NOT CIRCULATE CEMENT. WOC 3 HRS. RIH & TAGGED TOC @ 100'. CEMENTED TO SURFACE W/50 SX CLASS 'C' W/30% CACL₂. CIRC'D 18 SX CEMENT TO SURFACE. CUT CASING & INSTALLED 11" X 9 5/8" SOW CASING HEAD. TESTED WELD TO 500 PSI.

7/25/95 - MIRU MCVAY #4. NU 11"3M DUAL RAM BOP'S, ANNULAR, CHOKE LINERS AND MANIFOLD. TESTED RAMS, CHOKE AND KILL LINES, MANIFOLD FLOOR VALVES AND LINES TO 300/3,000 PSI. TESTED ANNULAR TO 1,500 PSI.

TIH W/ 8 3/4" BIT & TAGGED CEMENT @ 1,155', TESTED CASING TO 1000 PSI. DRILLED CEMENT TO 1,185', TESTED CASING TO 1000 PSI. DRILLED SHOE & RESUMED DRLG FORMATION TO 8,015' TD @ 0245 HRS MST 8/5-95.

RU WL BOP PACKOFF & LUBRICATOR. LOGGED WELL AS FOLLOWS: DLL/MSFL/GR/CAL 8,015' - 7,000', LDT/CNL/CAL/NGT 8,015' - 4,000' CNL/CAL TO SURFACE, FMI/GR 7,980' - 7,400'.

RU CASING CREW. CHANGED RAMS TO 7". RAN 72 JTS., 7", 26#, K-55, & 107 JTS 23#, K-55, NEW CASING TO 8,015'. FLOAT SHOE @ 8,014', FLOAT COLLAR @ 7,926' DV @ 6,310'.

RU CEMENTERS. CEMENTED 1ST STAGE W/400 SX CLASS "H" W/5 PPS CSE, .6% CF-14A, .3% WL-1P @ 5 PPG GILSONITE, 1/4 PPS CELLO (WT-15.1, YIELD 1.32). BUMPED PLUG W/2700 PSI, OPENED DV TOOL CIRC'D 85 SKS TO PIT. CIRCULATED 2ND STAGE W/650 SX PSL 'C' + 6% GEL, 5 PPS NACL, 5 PPS GILSONITE, 14 PPS CELLO (WT-12.5, YIELD -2.03) TAILED IN W/ 100 SX "C" (WT-14.8, YIELD 1.32) DID NOT CIRC CEMENT, ND BOP'S SET 7' CASING SLIPS W/130 K. CUT CASING, NU 7 1/16" 3MX 11' 3M TUBING HEAD, TESTED SEALS TO 2500 PSI. RELEASED RIG @ 0400 HRS 8/6/95

rdp/cl03/nibu23.wpd