

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No
NM 04827-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
North Indian Basin
Unit

8. Well Name and No.
N. Indian Basin Unit # 23

9. API Well No.
30-015-28578

10. Field and Pool, or exploratory Area
Dagger Draw/U. Penn Assoc. S.

11. County or Parish, State

Eddy, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "D", 760' FNL & 760' FWL
SEC. 2, T-21-S, R-23-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other New Well Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-11-95:MIRU Completion Unit. NU & test BOP. Drilled out DV tool @ 6315'. SDFN
8-12-95:Test DV tool to 1500 PSI. Cleaned out to 7929'. Displaced hole w/2 3/4 KCL. POOH
w/Clean out string. SDFN
8-13-95:SD for Sunday
8-14-95:RU wireline Co. Tested casing & lubricator to 1000 PSI. Ran GR and CCL. Perfed
7672-7708, 7720-7752, 7764-7828 w/4 JSPF (531 holes). RD Wireline Co. SDFN.
8-15-95:Using Pinpoint Injection PKR acidized 7828-7672 with 15% HCL. Packer Failed. SDFN
8-16-95:w/New PPI tool acidized 7828-7672 w/15% HCL. Pkr failed again. POOH with PPI tool.
8-17-95:Ran Pipe Analysis log. 7808-7500. RIH w/PPI tool. Acidized 7752-7672 with 15% HCL.
Total acid used in all stimulations 16,500 gallons (125 gallons per foot.) POOH with PPI. RIH
with RTS packer. SDFN
8-18-95:Set RTTS @ 7597'. Tested annulus to 500 PSI. Swabbed and flowed well to 8-20-95.
8-21-95:SI for pressure build up.
8-22-95:Ran bottom hole pressure survey. Released packer and reset @ 6211'. Loaded and
tested annulus to 500 PSI. Ran Halliburton Video Camera with marginal results. SDFN.
8-23-95:POOH with packer. Changed out wellhead. Ran in hole with submersible pump on 2 7/8"
tubing. Pump intake @ 7866'. NO BOP. NU tree. Tied well into flow line and turned into
test.RDMO completion unit.

575

14. I hereby certify that the foregoing is true and correct.

Signed Thomas R. Hise

Title Advanced Engineering Tech.

Date 8/29/95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.