

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
Form C-116
Revised 1/1/89

NOV 10 1995

OIL CON. DIV.
DIST. 2

GAS - OIL RATIO TEST

Operator Marathon Oil Company		Pool Dagger Draw; Upper Penn Associated, South		County Eddy											
Address P.O. Box 552, Midland, TX 79702		TYPE OF TEST - (X)		Completion ☒ Special ☐											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CUFT/BBL		
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.
North Indian Basin Unit 20-30 Day Completion Test	23	D	2	21S	23E	10/2/95	P	Open	300	24	1397	42.4	831	2658	3199

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F.
Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Tom Price
Signature

Printed name and title
Tom Price

Date
10/5/95

915/687/8422
Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)