

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. <u>30015-28589</u> |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name STINKING DRAW |
| 8. Well No. 4 |
| 9. Pool name or Wildcat |

| | |
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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | |
| 2. Name of Operator Marathon Oil Company | |
| 3. Address of Operator P.O. Box 552, Midland, TX 79702 | |
| 4. Well Location Unit Letter <u>B</u> : <u>970</u> Feet From The <u>SOUTH</u> Line and <u>2076</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>20 1/2-S</u> Range <u>23-E</u> NMPM <u>EDDY</u> County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED FOR DETAIL

RECEIVED

NOV 21 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W.J. Duncan FOR DPN

TITLE OPERATION SUPERINTENDENT DATE 11/08/95

TYPE OR PRINT NAME D. P. Nordt

TELEPHONE NO. 915-682-1626

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

TITLE _____ DATE NOV 27 1995

CONDITIONS OF APPROVAL, IF ANY:



P.O. Box 552
Midland, Texas 79702
Telephone 915/682-1626

STINKING DRAW #4
970' FSL & 2076' FEL
SEC 36, T-20 1/2-S, R-23-E
EDDY, CO. N.M.

PRE-SET 16" CONDUCTOR @16'. CEMENTED TO SURFACE W/REDIMIX. MIRU UNITED #1, P.U. 14 3/4" BIT. SPUD WELL @ 1330 HRS 9/24/95. AIR DRILLED 14 3/4" HOLE TO 1,214'.

R.U. CASING CREW, RAN 27 JTS., 9 5/8", 36#, K-55 STC CASING TO 1,210', CEMENTED SURFACE CASING W/200 SX CLASS 'C' W/10% A-10, 5 PPS KOLSEAL, 5 PPS CELLO FLAKE, WT-14.6, YIELD 1.51, 225 SX CLASS 'C' POZ W/6% GEL, 2% CACL₂, 5 PPS KOLSEAL, .25 PPS CELLO FLAKE, WT 12.6, YIELD 1.92, TAILED IN W/200 SX, 'C' W/1% CACL₂ WT-14.8 YIELD 1.32. DID NTO CIRC. CEMENT TO SURFACE. WOC 3 HRS, RAN TEMP. SURVEY. FOUND TOC @ 150'. RAN 1" TO 140', MIXED & PUMPED 100 SX 'C' NEAT W/2% CACL₂ WOC 3 HRS, RAN 1" TO TOC @ 90'. MIXED & PUMPED 65 SX CLASS 'C' NEAT W/2% CACL₂ WOC 3 HRS, FOUND TOC @ 60'. RAN 1" TO 60', Miced & PUMPED 50 SX CLASS 'C' NEAT W/2% CACL₂. CIRC'D 22 SX TO SURFACE.

R.D. UNITED AIR RIG #1, MIRU MCVAY #4. U. 11" 3M DUAL RAMS, CHOKE MANIFOLD & ANNULAR. TESTED RAMS, CHOKE LINES, MANIFOLD FLOOR VALVES AND MUDLINES TO 300/3000 PSI. TESTED ANNULAR TO 300/1500 PSI.

P. U. 8 3/4" BIT & TIH TO TOC @ 1,167'. TESTED CASING ~~Y~~ TO 1750 PSI. DRILLED FLOAT COLLAR TO 1200', TESTED CSG TO 1750 PSI. RESUMED DRLG. FORMATION. DRILLED 8 3/4" HOLE TO 9,610' TD @ 1730 HRS 10/23/95.

R.U. SCHLUMBERGER, INSTALLED PACKOFF, W. L. BOP & PUMP IN SUB. LOGGED WELL AS FOLLOWS: HALS/GR 9,600' - SURF. CNL/DEN/GR 9,600' - 200'. LSS/GR 9,596' - 7,430'. R. D. LOGGERS, LDDP.

CHANGED FRAM TO 7" RAN FLOAT SHOE, 2 JTS. (88.06') 7" 26#, FLOAT COLLAR, 13 JTS (588.98) 7" 26#, MARKER JT. 56 JTS, (2519.31') 7" 26#, DU TOOL, 33 JTS. (1473.80') 7" 26#, 108 JTS. (4838.72') 7" 23#, 2 JTS (91.43') 7" 26#, LANDED SHOE @ 9605'. DV @ 6401' R.U. B.J. CEMENTED 1ST STAGE W/840 SX CLASS 'H' W/5 PPS CSE, .9% BA-56, 3 PPS, KOLSEAL, .1% R-3 WT-15.4, YIELD 1.29. BUMPED PLUG, OPEN TOOL CIRC'D 65 SX TO SURFACE. CIRC W/RIG PUMPS A4 HRS.

CEMENTED 2ND STAGE W/700 PSL 'C' + 5% NACL, 3 PPS KOLSEAL, 1/4 PPS CELLO, .25% LWL. WT-12.5, YIELD 1.99. TAILED IN W/100 SX 'C' NEAT. ~~CIRC'D 23 SX TO SURF.~~

N.D. BOP SET 7" SLIPS W/165K. CUT 7" N.U. 7 1/16" 3MX 11" 3M TBG. HEAD. TESTED \$SEALS TO 3000 PSI RIG RELEASED @ 0230 HRS 10/26/95.