

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28589
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E 10169
7. Lease Name or Unit Agreement Name	Stinking Draw
8. Well No.	4
9. Pool name or Wildcat	Dagger Draw U. Penn Assoc S.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:3653 KB:3668.5	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552, Midland, TX 79702	4. Well Location Unit Letter 0 : 970 Feet From The South Line and 2076 Feet From The East Line Section 36 Township 20 1/2 South Range 23-E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL:3653 KB:3668.5	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Add Perfs ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. NU BOP. POOH with rods and tubing. Perforate 7760-7780 7794-7800 with 2 JSPF 23 gram tungsten lined charges. Using Pinpoint injection packer acidize 7800-7794, 7780-7760 with total of 3250 gallons acid. Set PPI @ 7660'. Swab back load. Install submersible pumping equipment. ND BOP. Nu tree. Put well on test.

RECEIVED

FEB 21 1996

OIL CONSERVATION DIVISION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Price TITLE Advanced Engineering Tech DATE 02/23/96

TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915/682/1626

(This space for State Use)

APPROVED BY Thomas M. Price TITLE Advanced Engineering Tech DATE FEB 21 1996

CONDITIONS OF APPROVAL, IF ANY: