

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-28589

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-10169

7. Lease Name or Unit Agreement Name

STINKING DRAW

8. Well No.

4

9. Pool name or Wildcat

DAGGER DRAW UPPER PENN ASSOCIATED, S

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL OR TO PLUG A WELL OR TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 552, Midland, TX 79702

4. Well Location

Unit Letter 0 : 970 Feet From The SOUTH Line and 2076 Feet From The EAST Line

Section 36 Township 20 1/2-S Range 23-E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL: 3653'; KB: 3668.5'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ADD PAY AND ACIDIZE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU PU. POOH w/rods and pump. Kill well and N/D wellhead. Install BOP. Release tubing anchor and POOH w/tubing. PU and TIH, hydro-testing to 8000 psi. 3-1/2" 9.3# N-80 workstring w/10K 7" packer. Set packer at 7,550'. MIRU BJ. Acid frac perfs w/12,500 gals. gelled 15% HCL acid and 12,500 gals. 30# linear gel at 1 ppg 100 mesh sand. Release packer and POOH w/workstring. RIH w/4" port plug guns and perf 7505'-7537', 7544'-7558', 7564'-7582', 7595'-7616', and 7625'-7632' with 2 JSPF. RIH w/7" PPI packer and 2-7/8" tubing to 7636'. Set packer & drop standing valve. Test surface lines & tubing, unset packer and pull up to 7632'. Spot 500 gals. 28% HCL acid to PPI packer. Reverse circulate. Spot 15% HCL acid to PPI tool. Set PPI packer @ 7632'. PUH treating perfs at 7505'-7632' in 2' increments w/125 gals. 15% HCL NEFE acid/foot for a total treatment volume of 11,500 gals. PUH to 7400' and set PPI packer. Fish fluid control valve. Fish standing valve to PPI packer. Swab back load and test. Release packer & POOH w/2-7/8" tubing. RIH w/production equipment. R/D PU. Put well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE GINNY LARKE TITLE ENGINEER TECHNICIAN DATE 10/29/97

TYPE OR PRINT NAME GINNY LARKE

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 14 1997