

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD FORM APPROVED
Bureau No. 1004-0135
Artesia, NM 88210
Expires: March 31, 1993

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-07260
2. Name of Operator Marathon Oil Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 552, Midland, TX 79702 915-682-1626	7. If Unit or CA, Agreement Designation Indian Hills Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL "N" 1182' FSL & 1545' FWL SEC.33, T-21-S, R-24-E	8. Well Name and No. Indian Hills Unit 1182 8
	9. API Well No. 20-015-28590 509
	10. Field and Pool, or exploratory Area Indian Basin (U. Penn-Assoc.)
	11. County or Parish, State Eddy Co. N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <u>New Well Completion</u>	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/4/95: MIRU Completion Unit. NU and test BOP. C/O string. Drilled out cement and DV tool 6275'-6360'. Fell out of cement. Tested casing to 1500 PSI. SDFN.
9/5/95: RIH and tagged PBTD @ 8269'. Displaced holed with 2% KCL. POOH & SDFN.
9/6/95: RU wireline Co. Ran GR/CCL. Perforated 8128-8044 with 3 1/8" slick guns using 23 gram tungsten carbide charges. (2JSPF). RD wireline Co. RIH with PPI tool. SDFN
9/7/95: RIH with PPI tool to 8249'. Pickled 2 7/8" tubing with 500 gallons 28% HCL. Using Pinpoint Injection Packer acidized 8044-8128 with a total of 10,500 gallons 15% HCL. Set packer @ 7926 after treatment. Started swabbing. SDFN
9/8/95-9/9/95: Swabbed back for two days.
9/10/95: POOH with PPI tool. Perfed 7976-8022 with 2 JSPF using 23 Gram Tungsten Carbide Charges. RIH and set RBP from wireline @ 8040'. RIH with PPI tool. SDFN.
9/11/95: Using PPI tool acidized 7976-8022 with a total of 6250 gallons 15% HCL. Started Swabbing. SDFN
9/12/95-9/13/95: Swabbed well.
9/14/95: POOH with treatment string an RBP. SDFN.
9/15/95: Installed ESP on 2 7/8" L-80 tubing. Pump intake @ 7963'. NO BOP. NU tree. RDMO completion Unit.
9/16/95: Tied in wellhead. Power outage. SDFN
9/17/95: Kicked well off to test @ 11:00 AM. Test all water
9/21/95: MIRU PU. NU BOP. POOH w/pump and Tbg.
9/22/95: Ran USIT/CBT SONIC IMAGE LOGS. Start in hole with straddle packers. (CONT. ON BACK)

RECEIVED

OCT 13 1995

OIL CON. DIV.

DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Tom Price Title Advanced Engineering Tech Date 9/29/95

(This space for Federal or State office use)

Approved by _____ Title _____ Date 9/29/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INDIAN HILLS UNIT # 8
COMPLETION

9/23/95: Set 2 7/8' Straddle Liner 8031-7932 isolating perfs 7976-8022'.

9/24/95: RIH with submersible pump on 2 7/8": tubing.. Pump intake @ 7852'.

9/25-9/26: Pulled and reran due to bad cable splice. Pump intake set @ 7852'. NDS BOP. NU wellhead.
Turned well into test tanks.