

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Drawn by NM 88210
Artesia, NMFORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-07260	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME INDIAN HILLS UNIT	
2. NAME OF OPERATOR Marathon Oil Company		7. UNIT AGREEMENT NAME INDIAN HILLS UNIT	
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702		8. FARM OR LEASE NAME, WELL NO. INDIAN HILLS UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface UL "N" 1182' FSL & 1545' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-015-28590	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT INDIAN BASIN / UPPER PENN ASSOC.	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 33, T-21-S, R-24-E	
15. DATE SPUNDED 8/3/95		12. COUNTY OR PARISH EDDY	
16. DATE T.D. REACHED 8/30/95		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 9/26/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL:4084 KB:4100	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8350	
21. PLUG, BACK T.D., MD & TVD 8269		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ALL		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8128-8044 INDIAN BASIN UPPER PENN ASSOC	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN FMI/NGI/CNL, CNL/GR/LDT, DLL/ML/MSFL	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, LB./FT.	
16"		CONDUCTOR	
9 5/8", J-55		36	
7", K-55		26 & 23	
Depth Set (MD)		Hole Size	
16'		17 1/2"	
2096		12 1/4"	
8360		8 3/4"	
Top of Cement, Cementing Record		Amount Pulled	
REDI-MIX TO SURFACE			
1264 SX TOT, 450 THRU 1"			
1225 SX			
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
2 7/8"		Depth Set (MD)	
7742		Packer Set (MD)	
NONE			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8044-8128 .45" 169 HOLES		Depth Interval (MD)	
7946-8022 .45" 93 HOLES ISOLATED BY STRADDLE LINER		Amount and Kind of Material Used	
		8044-8128 10500 GALLONS 15% HCL	
		7946-8022 6250 GALLONS HCL	
33.* PRODUCTION			
Date First Production 9/25/95		Production Method (Flowing, gas lift, pumpjack, size and type of pump) SUB PUMP	
Well Status (Producing or shut-in) PRODUCING			
Date of Test 9/29/95		Hours Tested 24	
Choke Size NONE		Prod'n. for Test Period 624	
Oil - BBL. 624		Gas - MCF. 610	
Water - BBL. 3144		Gas - Oil Ratio 978	
Flow. Tubing Press. PUMP		Casing Pressure 145	
Calculated 24-Hour Rate 624		Oil - BBL. 610	
Gas - MCF. 3144		Water - BBL. 39.8	
Oil Gravity - API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) FLARED		TEST WITNESSED BY PAT HEDDERMAN	
35. LIST OF ATTACHMENTS LOGS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Tom Price		TITLE Advanced Engineering Tech	
DATE 9/29/95			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
SEVEN RIVERS	SURF	245	LIMESTONE	SEVEN RIVERS	SURF	
QUEEN	245	932	LIMESTONE, SAND	QUEEN	245	
SAN ANDRES	732	2745	DOLOMITE	SAN ANDRES	732	
GLORIETA	2745	2885	SAND, DOLOMITE	GLORIETA	2745	
PADDOCK	2885	5218	DOLOMITE	PADDOCK	2885	
BONE SPRINGS	5218	6896	LIMESTONE, SHALE, SAND	BONE SPRINGS	5218	
BSL. LEONARDIAN	6896	7211	SHALE	BSL. LEONARDIAN	6896	
WOLFCAMP	7211	7688	SHALE, LIMESTONE, DOLOMITE	WOLFCAMP	7211	
UPPER PENN	7688	8350	DOLOMITE, LIMESTONE, SHALE	UPPER PENN	7688	
TD	8350					

38. GEOLOGIC MARKERS