Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

M. Oil Cons.	OIVISION ORM APPROVED Expires November 30 2000
11 S. 1st Street	5 Lesse Serial No.

SUNDRY NOTICES Do not use this form for	AND MANAGEMENT AND REPORTS ON WELLS r proposals to drill or to re-enter an rm 3160-3 (APD) for such proposals.	NM07260 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	- Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No. INDIAN HILLS UNIT
1. Type of Well X Oil Gas Well Other		8. Well Name and No. INDIAN HILLS UNIT #8
Marathon Oil Company 3a. Address P.O. Box 552, Midland, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description of Medice of the Control	3b. Phone No. (include area code) 915/682-1626	9. API Well No. 30-015-28590 10. Field and Pool, or Exploratory Area INDIAN BASIN UPPER PENN ASSOCIATED CAS BOOL
UL "N", 1182' FSL & 1545' FWL SECTION 33, T-21-S, R-24-E		11. County or Parish, State EDDY NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent X Subsequent Report	Alter Casing Fracture Treat Reclamation Casing Repair New Construction Recomple	<u> </u>
Final Abandonment Notice	Convert to Injection Plug Back Water Dis	70 70 70 70 70 70 70 70 70 70 70 70 70 7
If the proposal is to deepen directionally or recomplet Attach the Bond under which the work will be perfollowing completion of the involved operations. If testing has been completed. Final Abandonment Nodetermined that the final site is ready for final inspectic Work commenced on 12/20/99. MIRU latch onto RBP & POOH, L/D RBP. RD wireline. PU PPI tools & RIH. increments on new perfs. Move to tool up to 7788' and displace 960 720 gals., treating perfs from 77 7688'-7706' and overflush tbg. FRIH w/pump, Phoenix, perf sub & s	PU, ND wellhead & NU BOP. POOH w/tbg and LARU wireline, RIH & perf 7860'-64' w/4 spf & 1 RU Halliburton & treat perfs w/5000 gals. Col to 7820' & displace 600 gals., treating pergals., treating perfs from 7794'-7818', move 14'-58', move tool to 7678' and displace 720 ish RFC valve, POOH w/tbg & PPI tools, PU RBF hear sleeve on motor. RIH w/tbg, make final ad. RD PU. Work completed 12/24/99.	ical depths of all pertinent markers and zones. ibsequent reports shall be filed within 30 days by interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has 1/D pump. RIH to 7956', 120 degree phasing. POOH & CCA sour acid @ 50 gpf in 2' erfs from 7832'-48', move e tool to 7678' and displace gals., treating perfs from P & RIH, set RBP & test. splice, land tbg in

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Ginny Larke

Title
Engineer Technician

Date 1/17/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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