Form 3160-5 (November 1994) 811 S. 1st Str at

Artesia, NM. L. .10-2834

FORM APPROVED

Budget Bureau No. 1004-0135 Expires November 30 2000

5. Lease Serial No.

## DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** SUNDRY NOTICES AND REPORTS ON WELLS

C. ITED STATES

	r proposals to drill or to re-er rm 3160-3 (APD) for such pr	nter an N	. 0720	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No. INDIAN HILLS UNIT
1. Type of Well    X Oil Gas Other   Country   Country	,			8. Well Name and No. INDIAN HILLS UNIT #8
Marathon Oil Company	74:	Phone No (include drea co	150 204 :	9. API Well No.
3a. Address P.O. Box 552, Midland, TX 79702	1 / 5 .	X682-1626	ide) Ü	30 - 015 - 28590  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descript.		(2),		INDIAN BASIN UPPER PENN
UL "N", 1182' FSL & 1545' FWL				ASSOCIATED GAS POOL
SECTION 33, T-21-S, R-24-E				11. County or Parish, State
12 CHECK ADDRODDIA	TE BOY(ES) TO INDIC	ATE NATURE OF NO	TICE PEPOP	EDDY NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION				
TYPE OF SUBMISSION			E OF ACTION	
Notice of Intent	X Acidize	Deepen	Production	(Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat	Reclamati	on Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomple	te X Other ADD PERFS
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon & STIMULATE
· mar / isandonanene / isandon	Convert to Injection	Plug Back	Water Dis	<del></del>
determined that the final site is ready for final inspection Work commenced on 2/13/00. MIRU RIH w/tbg, latch onto RBP & releascraper to bridge @ 6988' & worked bailer, POOH, 15' fill in 7" csg. off RBP & established circulation bpm. Flushed w/fresh water until jts due to pitting. RU wireline & set packer. POOH w/killstring. RBP & CIH w/ remaining 124 jts 2-wellhead. Started sub pump and the set packer.	PU, ND wellhead & use, left tbg swing and down to next dra L/D scraper & bin w/fresh water. So returns were clea & perf 7772'-7794'  PU & assembled so 7/8" tbg. Made ficurned over to produce.	ing while waitir gging pt @ 7780' t. RIH w/RBP to witched to acid n. RD Halliburt & 7848'-7860' w ub pump package nal splice & lar	ng on pump. CIH to be 7632' & second pumped con, release 1/4 spf. RI & RIH on 12 anded hanger 10.	POOH w/tbg, RIH w/bit & nard tag TD @ 7955'. Worked et. RU Halliburton & PUH 2000 gals 15% FE acid @ 1 ed RBP & POOH w/tbg. L/D 35 wireline & RIH w/PPI tools 24 jts to RBP. Latched onto
14. I hereby certify that the foregoing is true and correct,		Title		
Name (Printed/Typed) Ginny Larke	Genne Engineer Technician			
		Date 2/28/00		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by		Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
				Cat. II is 1 Per Cat. Frid.