

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28619
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Mojave AJY Com
8. Well No.	3
9. Pool name or Wildcat	Dagger Draw Upper Penn, South
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3717' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ GAS Well ☐ OTHER ☒

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South Fourth Street - Artesia, NM 88210

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section 35 Township 20 1/2 S Range 23 E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Resume drilling, surface casing & cmt <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling a 14-3/4" hole with rotary tools at 10:15 AM 11-20-95.

TD 1075'. Reached TD at 2:15 AM 11-22-95. Ran 24 joints of 9-5/8" 36# J-55 (1077.13') of casing set at 1075'. 1-Texas Pattern notched guide shoe set at 1075'. Insert float set at 1030'. Cemented with 200 sacks Thixset, 5#/sack gilsonite, 1/4#/sack flocele and 2% CaCl2 (yield 1.42, weight 14.6) and 900 sacks Halliburton Lite, 10#/sack gilsonite, 1/4#/sack flocele and 3% CaCl2 (yield 2.01, weight 12.5). Tailed in with 200 sacks Premium Plus "C" with 2% CaCl2 (yield 1.32, weight 14.8). PD 10:06 AM 11-22-95. Bumped plug to 870 psi, OK. Circulated 195 sacks to pit. WOC. Nippled up and tested to 1000 psi for 30 minutes, OK. Drilled out at 10:00 PM 11-23-95. WOC 35 hours and 54 minutes. Reduced hole to 8-3/4". Resumed drilling.

OIL CON. DIV.
DIST. II

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 11-28-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 7 1995