

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28619
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Mojave AJY Com
8. Well No.	3
9. Pool name or Wildcat	Dagger Draw Upper Penn, South

10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3717' GR
--	----------

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 35 Township 20 1/2 S Range 23E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3717' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8132'. Reached TD at 3:00 AM 12-9-95. Ran 199 joints of 7" 26# & 23# casing as follows: 13 joints of 7" 26# N-80 sandblasted (528.02'); 20 joints of 7" 26# J-55 sandblasted (817.90'); 1 joint of 7" 263 N-80 sandblasted (14.70'); 44 joints of 7" 26# J-55 varnished (1818.42'); 92 joints of 7" 23# J-55 varnished (3765.03') and 29 joints of 7" 26# J-55 varnished (1188.93') (Total 8133') of casing set at 8132'. Float shoe set at 8132'. Float collar set at 8090'. DV tool set at 6031'. Marker joint set at 6786'. Circulating sub set at 8052'. Cemented in two stages as follows: Stage 1: 425 sacks Super Premium (61# cement, 15# Poz & 11# silicalite), 3#/sack salt, 5#/sack gilsonite, 5/10% Halad 344 and 4/10% CFR3 (yield 1.71, weight 13.0). PD 6:00 PM 12-10-95. Bumped plug to 1500 psi for 1 minute. Circulated 105 sacks cement. Circulated through DV tool for 3-1/2 hours. Stage 2: 750 sacks Halliburton Lite Plus (65-35-6), 1/4#/sack flocele, and 5#/sack salt (yield 2.01, weight 12.5). Tailed in with 100 sacks Premium Plus (yield 1.18, weight 15.6). PD 11:30 PM 12-10-95. Bumped plug to 3148 psi for 1 minute. NOTE: Lost most returns 130 bbls into displacement on 2nd stage of cement and did not circulate cement. WOC. Released rig at 5:00 AM 12-11-95. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 12-12-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)
ORIGINAL DEPOSITED BY THE N. M. OIL
CONSERVATION DIVISION

DEC 20 1995

RECEIVED BY _____ TITLE _____ DATE _____