				k	
	State of Ne Energy, Minerals and Natu		Form C-103 CLSTI Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA		WELL API NO.		
	P.O. Bo Santa Fe, New Me			15-28619	
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease				
DISTRICT III				STATE FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas	Lease No.	
SUNDRY NOT ( DO NOT USE THIS FORM FOR PRO DIFFERENT RESEF (FORM C	7. Lease Name or Unit Agreement Name				
1. Type of Well: OIL. IVI GAS	•				
WELL X WELL 2. Name of Operator	OTHER			e AJY Com	
YATES PETROLEUM CORPOR	RATION		8. Well No.	3	
3. Address of Operator	9. Pool name or Wildcat				
105 South Fourth Stree	et - Artesia, NM 88	210	Dagger Draw	Upper Penn, South	
4. Well Location					
Unit Letter <u>N</u> : <u>660</u>	Feet From The South	Line and98	60 Feet From	The West Line	
Section 35	Township 2012S	Range 23E	NMPM	Eddy County	
		whether DF, RKB, RT, GR, etc.)	NMFM	Eddy County	
		3717' GR			
11. Check	Appropriate Box to Indi	cate Nature of Notice, R	leport, or Other	Data	
NOTICE OF IN	TENTION TO:	SUE	BSEQUENT R	EPORT OF:	
	PLUG AND ABANDON				
	CHANGE PLANS				
PULL OR ALTER CASING		CASING TEST AND C			
OTHER:		OTHER: Perfora	te & acidize	X	
12. Describe Proposed or Completed Opera work) SEE RULE 1103.	· · ·			• • • •	
1-3-96 - Moved in and TOOH with 2-7/8" tubin 1-4-96 - Rigged up win	ng and subpump. TIH	l with RBP and tubin	g to 7800'.	Shut down.	
Shut down. 1–5–96 – TIH with gaug	ge ring and junk bas	ket to 8200'. TOOH	with gaphe i	and junk	
basket. TIH with RBP	and $2-7/8''$ tubing.	Set RBP at 7762	Eested RBP -	50,2500 psi. Spot	
250 gallons 20% NEFE a	acid at 7760'. TOOH	I with $2-7/8$ " tubing	. TIH with 4	" casing guns and	
perforated 7742-7758' TOOH with casing guns	w/9 .42" holes as f	iollows: 7742,44, eline TIH with na	46, 48, 20, 3 cker and tith	π∠, 54, 50 & 7750 . ing. Set packer	
at 7684'. Swabbing.					
1-6-8-96 - Loaded tubi	ing with 2% KCL wate	er. Unset packer 🕥	Dropped down	and unset RBP	
Pulled up and rset RBH	? at 7714' and teste	ed to 2500 psi. TOO	H with tubing	g and packer.	
TIH with 4" casing gur 92, 94 & 7696'. TIH v	is and periorated /c with packer and 2-7/	/8" tubing. Set pac	ker at 7633'	. Acidized	
perforations 7688-7696	5' with 2000 gallons	s 20% NEFE acid and	<u>ball sealers</u>		
I hereby certify that the information above is th			ONTINUED ON 1	NEXT PAGE:	
SIGNATURE & Ustin 7	Slein	Production	Clerk	DATE9-96	
TYPE OR PRINT NAME RUSTY Klein				505-748-1471 TELEPHONE NO.	
TYPE OR PRINT NAME NOSE Y REETIN			······································		
	IGNED BY TIM W. GUM SUPERVISOR			JAN 1 8 1996	
AITROVED BY	JUFERVIOUR	mle		DATE	

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