Submit 3 Copies to Appropriate	State of New M Enc. y, Minerals and Natural R		Form C-103
District Office	OIL CONSERVATIO	NDUISION	L'
P.O. Box 1980, Hobbs, NM 88240	40 OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.
DISTRICT II	Santa Fe, New Mexico		30-015-28619
P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON WE		
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well:	· · · · · · · · · · · · · · · · · · ·	1	
WELL X WELL	OTHER	JUI	Mojave AJY Com
2 Name of Operator YATES PETROLEUM CORPOR	RATION	OCO	8. Well No.
3. Address of Operator			9. Pool name or Wildcat
105 South 4th St., Art 4. Well Location	cesia, NM 88210	ARTESIA	Dagger Draw Upper Penn, South
Unit Letter <u>N</u> : <u>6</u>	50_FeetFromThe_South	Line and198	0 Feet From The West Line
Section 35	Township 2012S R	inge 23E	Nitema Edda
	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	County
11. Check	3717'		
NOTICE OF IN	Appropriate Box to Indicate		
		l cun	
		50B	SEQUENT REPORT OF:
	PLUG AND ABANDON	SUB REMEDIAL WORK	
		REMEDIAL WORK	
			ALTERING CASING
		Remedial Work Commence Drilling	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE OTHER: <u>Add</u> perf	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE OTHER: Add perf	ALTERING CASING
ERFORM REMEDIAL WORK EMPORARILY ABANDON ULL OR ALTER CASING THER: 12. Describe Proposed or Completed Opera work) SEE RULE 1103. 6-23-98 - Moved in an TOOH with tubing and	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE OTHER: Add perf d give perfinent dates, includ it. Pumped 40	ALTERING CASING
ERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE OTHER: Add perf d give pertinent dates, includ it. Pumped 40 P and tubing.	ALTERING CASING
ERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE OTHER: Add perf d give periment dates, includ it. Pumped 40 P and tubing. 5' and tested to d lubricates	ALTERING CASING
ERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE OTHER: Add perf d give periment dates, includ it. Pumped 40 P and tubing. 5' and tested to d lubricator.	ALTERING CASING ALTERING CASING PLUG AND ABANDONMENT MENT JOB S & acidize Ling estimated date of starting any proposed bbls 2% KCL. Nippled up BOP. o 1000 psi. TOOH with tubing TIH with 4" casing guns and
ERFORM REMEDIAL WORK	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE OTHER: Add perf d give perlinent dates, includ it. Pumped 40 P and tubing. 5' and tested to d lubricator. 4, 66, 68, 7602	ALTERING CASING ALTERING CASING PLUG AND ABANDONMENT MENT JOB S & acidize Ling estimated date of starting any proposed bbls 2% KCL. Nippled up BOP. o 1000 psi. TOOH with tubing TIH with 4" casing guns and , 04, 06, 08, 10, 36, 38 &
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PERFORM REMEDIAL WORK EMPORARILY ABANDON ULL OR ALTER CASING ULL OR ALTER CASING WORK) SEE RULE 1103. 6-23-98 - Moved in an TOOH with tubing and 6-23-98 - Hot oiled the and retrieving tool. 7564-7640' w/11 .42" 7640' (1 SPF - Canyon TIH with packer and the perforations 7564-764 Swabbed. Shut well i 6-25-98 - Pumped 40 be and RBP. TIH with pa 6-26-98 - Acidized pe HCL acid with 5000# r with tubing and packe HONATURE HOMATURE HOL OR PRINT NAME RUSTY Klein This mage for State Line)	PLUG AND ABANDON CHANGE PLANS dioos (Clearly state all persinent details, and ad rigged up pulling un sub pump. TIH with RB ubing. Set RBP at 767 Rigged up wireline and holes as follows: 756). TOOH with casing giving. Set packer at 0' with 1000 gallons 20 n. bls 2% KCL. Released cker and tubing. Set rforations 7564-7784' work salt. Swabbed. Pur r. TIH with RBP. Set and complete to the best of my thowledge and b M	REMEDIAL WORK COMMENCE DRILLING CASING TEST AND CE OTHER: Add perf d give periment dates, includ it. Pumped 40 P and tubing. 5' and tested to d lubricator. 4, 66, 68, 7602 uns and rigged of 7462'. Tubing to 0% iron control packer and RBP. packer at 7462' with 20000 gallo umped 50 bbls 25 RBP at 7525' and did. CON	ALTERING CASING PLUG AND ABANDONMENT MENT JOB S & acidize Ming estimated date of starting any proposed bbls 2% KCL. Nippled up BOP. o 1000 psi. TOOH with tubing TIH with 4" casing guns and , 04, 06, 08, 10, 36, 38 & down wireline and lubricator. would not load. Acidized HCL acid and ball sealers. TOOH with tubing, packer . Shut down. ons 20% gelled iron control % KCL. Released packer. TOOH nd tested. Shut down. NTINUED ON NEXT PAGE: chnician pare July 10, 1998