

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 552, Midland, TX 79702 915/682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UL "F" 2245' FNL & 1815' FWL
Sec. 11, T-21-S, R-23-E

OIL CONS COMMISSION
Artesia, NM 88210
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-05608

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
North Indian Basin
Unit Com

8. Well Name and No.
N.Indian Basin Unit 21

9. API Well No.
30-015-28621

10. Field and Pool, or exploratory Area
N.Indian Basin (Morrow-Gas)

11. County or Parish, State
Eddy County NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other New Well Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/30/95: MIRU completion unit. NU & test BOP. RIH w/6 1/8" bit. Tag cmt @ 6,278'. Drilled cement & DV tool @ 6,331. SDFN.
10/1/95: RIH to 9,378'. Drilled cement 9,378'-9,440'. Tested csg to 1500 PSI. Displaced hole w/2% KCl & Clay stabilizer. POOH w/C/O string. SDFN.
10/2/95: RU wireline company. Ran GR/CCL/CBL 9,440'-6,000'. Reran under 1000 PSI. Rig down wireline co. RIH w/6 1/8" bit on C/O string. Drilled cement 9,440'-9,463'. Displaced hole w/2% KCl. POOH w/C/O string. SDFN.
10/3/95: Picked up tubing conveyed gun assembly on 2 7/8", L-80, 6.5#, tbg. Tested tubing in hole below slips to 5000 PSI. Loaded tbg w/500' of water cushion. Spaced out gun assy. Set packer @ 9,243'. ND BOP. NU tree. Tested seals to 3000 PSI. SDFN.
10/4/95: Checked lines to tester. Dropped bar and perfed well 9314'-28', 9376'-90', 9402'-20' w/6 SPF. Turned well into tester. RD completion unit & moved off location.

RECEIVED

NOV 15 1995

OIL CON. DIV.

DIST. 2

RECEIVED

OCT 20 11 05 AM '95

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price Title Advanced Eng. Tech Date October 18, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.