

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to appropriate District Office  
5 Copies

**OIL CONSERVATION DIVISION**  
**P.O. Box 2088**  
**Santa Fe, NM 87504-2088**

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code New Well
<sup>4</sup> API Number 30-015-28624	<sup>5</sup> Pool Name Indian Basin;Upper Penn (Pro Gas)	<sup>6</sup> Pool Code 79040
<sup>7</sup> Property Code 002586	<sup>8</sup> Property Name Bogle Flats Unit Com	<sup>9</sup> Well Number #12

## II. <sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	8	22S	23E		1880	South	1750	East	Eddy

### <sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 11/30/95			<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

### III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
014035	Marathon Oil Company P.O. Box 552 Midland, TX 79702	2817150	0	J-8-22S-23E
014035	Marathon Oil Company P.O. Box 552 Midland, TX 79702	2817151	G	J-8-22S-23E
				<div>RECEIVED</div> <div>FEB 1 1996</div>

#### IV. Produced Water

23 POD 2817152	24 POD ULSTR Location and Description OIL CON. DIV. DIST. 2
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### V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations
10/02/95	11/25/95	7108'	7108'	6985-7006'
<sup>30</sup> Hole Size	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	
12 1/4"	9 5/8"	1295'	1100	
8 3/4"	7"	7108'	1250	
			Part II - 2	
			4-5-96	

## VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
	11/30/95	01/21/96	24	330	330
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method
	0	15	3022		Flowing

46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Sonja Thang  
Printed name: \_\_\_\_\_

Printed name:  
Sonja Gray

Title	T.A.
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Date: 01/30/96

Phone: 915-687-7348

Approved by:

OIL CONSERVATION DIVISION

**ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR**

Title:

Approval Date: \_\_\_\_\_

MAR 27 1996

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name \_\_\_\_\_

Title

Date \_\_\_\_\_