

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3. Address and Telephone No.

P.O. Box 50250 Midland, TX 79710-0250

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2085 FSL 2085 FEL NWSE (I) Sec 15 T20S R28E

5. Lease Designation and Serial No.

NM0254216

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Government AC #3

9. API Well No.

30-015-28627

10. Field and Pool, or Exploratory Area

Old Millman Ranch  
Bone Springs Pool

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set CSS & Cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DRILL 7-7/8" HOLE TO TD @ 6632', 2/11/96. RIH W/ LDL-CNL-GR-CAL LOGS AND CUT SIDE WALL CORES @ 4882, 4891, 4907, 4916, 4924, 4978, 5230, 5231, 5232, 5238, 5238.5, 5240, 5243.5'. RIH & SET 40sx CEMENT PLUGS @ 6390-6240' & @ 5550-5400', POOH W/ DP. RIH W/ 5-1/2" 15.5# CSG & SET @ 5398'. M&P 220sx CL C CMT W/ 3% SMS + .25#/sx CELLOFLAKE + 3#/sx KOL-SEAL FOLLOWED BY 150sx CL C CMT W/ W/ 5#/sx EXTENDER + .8% FL-62 + .3% CD-32, DISP W/ FW, CMT DID NOT CIRC, WOC-8hrs. BLM NOTIFIED, BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG, NUWH & TEST, OK. RELEASED @ 2:00PM 2/13/96. SI WOCU.

RECEIVED

APR 15 1996

OIL CON. DIV.

DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

*David Stewart*

Title

David Stewart

Regulatory Analyst

Date

4/3/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

*[Signature]*