

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other ...
instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAR WELL ☐	DRY ☒			
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	FLUB DECK ☐	DIFF. REPAIR ☐	
2. NAME OF OPERATOR		OXY USA Inc.					
3. ADDRESS AND TELEPHONE NO.		P.O. Box 50250 Midland, TX 79710-0250 915-685-5717					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 2085 FSL 2085 FEL NWSE (I) AUG 12 1996					
At top prod. interval reported below							
At total depth							
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
		9/29/95		Edley		NM	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD			
1/23/96	2/11/96		3241'				
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
6632'				X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE			
				No			
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORRED			
LDL/CNL/GR/CAL/DLL/MSFL/PFL/AIT				YES			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48#	405'	17 1/2"	6205x - Surface			
8 5/8"	24-32#	2848'	11"	16455x - Surface			
5 1/2"	15.5#	5398'	7 7/8"	3705x - CBL-TOC @ 2000'		2020'	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2SPF @ 5229-5246', Total 34 holes				DEPTH INTERVAL (MD)			
1SPF @ 943-984', Total 41 holes				AMOUNT AND KIND OF MATERIAL USED			
				5229-5246' 3400 gal Slick Frac w/ 59380# 16/30 sl.			
				943-984' 920 gal 20 gal Frac w/ 2000# 16/30 sl.			
				* See Sunday Notice for Cement Squeezes			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
					Dry Hole		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				ACCEPTED FOR RECORD			
35. LIST OF ATTACHMENTS				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
3160-5, Deviation Sur, LOGS (2 sets)							
SIGNED		David Stewart		TITLE		Regulatory Analyst	
						DATE 8/1/96	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			See ATTACHED

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	936'	
Delaware	2964'	
Bone Springs	5037'	

OXY U.S.A., INC.
 GOVERNMENT AC NO. 3
 2085' FSL & 2085' FEL, SEC. 15, T-20-S, R-28-E
 EDDY COUNTY, NEW MEXICO

Field : OLD MILLMAN FIELD
 Formation : DELAWARE/BONE SPRING
 Coring Fluid : FRESH WATER GEL
 Elevation : 2259' KB

S I D E W A L L C O R E A N A L Y S I S R E S U L T S

SAMPLE NUMBER	DEPTH ft	DESCRIPTION
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1	4882.0	Sd,lt gry. vf gr. sl calc, sl pyr, 70% lt yel flu
2	4891.0	Sd,lt gry. vf gr. sl calc, sl pyr, lam, 0% flu, no cut
3	4907.0	Sd,lt gry. vf gr. sl calc, sl pyr, lam, 0% flu, no cut
4	4916.0	Sd,gry. vf gr. sl calc, sl pyr, lam, 0% flu, no cut
5	4924.0	Sd,lt gry. vf gr. sl calc, sl pyr, 0% flu, no cut
6	4978.0	Sd,tan-lt gry. slt-vf gr, calc, sl pyr, 2% yel flu, min flu

7	5230.0	Sd,gry. vf gr. sl calc, sl pyr, 95% dull gld flu
8	5231.0	Sd,gry. vf gr. sl calc, sl pyr, 85% dull gld flu
9	5232.0	Sd,gry. vf gr. sl calc, sl pyr, lam, 90% dull gld flu
10	5238.0	Sd,tan-lt gry. vf gr. sl calc, sl pyr, lam, 85% dull gld flu
11	5238.5	Sd,tan-lt gry. vf gr. sl calc, sl pyr, lam, 90% dull gld flu
12	5240.0	Sd,tan-lt gry. vf gr. sl calc, sl pyr, lam, 90% dull gld flu
13	5243.5	Sd,tan-lt gry. vf gr. sl calc, sl pyr, lam, 90% dull gld flu