

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Dry Hole</u>		5. Lease Designation and Serial No. <u>NM0554216</u>
2. Name of Operator <u>OXY USA Inc.</u>		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <u>P.O. Box 50250 Midland, TX 79710-0250</u>		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>2085 FSL 2085 FEL NWSE(I) Sec 15 T20S R28E</u>		8. Well Name and No. <u>Government AC #3</u>
		9. API Well No. <u>30-015-28627</u>
		10. Field and Pool, or Exploratory Area <u>Old Mi. Herman Ranch</u>
		11. County or Parish, State <u>Eddy NM</u>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>DRY Hole</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See other side

Part ID-2
9-6-96
P & H

14. I hereby certify that the foregoing is true and correct	
Signed <u>David Stewart</u>	Title <u>Regulatory Analyst</u>
Date <u>8/1/96</u>	
(This space for Federal or State office use)	
Approved by <u>David A. Glass</u>	Title <u>PETROLEUM ENGINEER</u>
Date <u>AUG 07 1996</u>	
Conditions of approval, if any:	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY USA INC.
GOVERNMENT AC #3
SEC 15 T20S R28
EDDY COUNTY, NM

TD - 6632'

MIRU WL 2/16/96, RIH W/ GR-CBL-CCL, TAG @ 5352', TOC @ 2000', RDWL. MIRU PU 2/17/96, NU BOP, RIH & TAG @ 5343'. PUMP 750gal XYLENE + 750gal 15% NEFE HCL ACID, CIRC W/ 2% KCL FW. PERF AVALON W/ 2SPF @ 5229-5246' TOTAL 34 HOLES. FRAC W/ 34200gal SPECTRA FRAC GELLED 2% KCL W/ 84380# 16/30 SAND, MAXP-2127#, ISIP-2127#. SITP-690#, OPEN WELL TO PIT, FLWD 187-BW IN 8hrs. SITP-260#, OPEN TO PIT & REC 37-BW, RIH & TAG @ 5218', DISPL HOLE & CIRC SAND TO 5348'. SITP-160#, RIH W/ BAKER LOC-SET PKR & 2-3/7" TBG & SET @ 5131'. TEST TO 500#, HELD OK. ND BOP, NUWH, RU SWAB & REC 0-BO & 109-BW IN 4hrs W/ SLIGHT SHOW OF GAS. SITP-20#, SWAB & REC 0-BO & 136-BW IN 6hrs W/ SLIGHT SHOW OF GAS. SITP-80#, BLEW WELL DOWN & SWABBED 0-BO & 45-BW IN 3hrs, SIW, RDPU 2/29/96, WO ENGR EVAL.

MIRU PU 3/7/96, NDWH, NU BOP, REC VERBAL APPROVAL-SHANNON SHAW-BLM TO PLUG BACK & TEST THE YATES. POOH W/ TBG & PKR, RIH W/ CIBP & SET @ 5150' & DUMP 3sx CMT ON TOP, WOC. RIH & TAG @ 5127', PU TO 5117', SPOT 70bbls MUD, POOH TO 2891', SPOT 10sx CMT PLUG FROM 2891-2800'. NDWH, NUBOP, RIH W/ FREEPOINT, CSG 100% STUCK @ 2075', 100% FREE @ 2065', POOH. RIH & CUT CSG @ 2050', POOH W/ 5-1/2" CSG. RIH TO 2142' & SPOT 52sx CMT PLUG FROM 2142-1925', POOH TO 1797'. RIH W/ GR-CBL, 1900', GOOD BOND TO 1680', NPO CMT @ 1520', FAIR BOND FROM 1500-1520', NO BOND TO SURFACE. SHOOT SQZ HOLES @ 700', EIR @ .24BPM @ 500# W/ RETURNS TO SURF. SHOOT SQZ HOLES @ 1400', ATTEMPT TO CIRC TO 700', DID NOT CIRC @ .25BPM @ 1100#. SHOOT SQZ HOLES @ 887', ATTEMPT TO CIRC FROM 1400', DID NOT CIRC @ .25BPM @ 1000#. SHOT SQZ HOLES @ 1100', RIH W/ RTTS & SET @ 1023', ATTEMPT TO CIRC TO 887', DID NOT CIRC @ 2BPM @ 1500#, POOH. RIH & SPOT 25sx THIXOTROPIC CMT FROM 1452-1344', POOH. RIH W/ CR & SET @ 1046', CMT SQZ HOLES @ 1100' W/ 25sx THIXOTROPIC CMT, PUMP 15SX CMT INTO FORMATION @ 2750# & LEAVE 5sx CMT ABOVE/BELOW CR, POOH TO 951'. SPOT 30sx CMT FROM 951-846', POOH. M&P 150sx CL C NEAT THRU SQZ HOLES @ 700' @ 500#, CIRC 5SX TO PIT, WOC. RIH & TAG @ 536', TEST CSG TO 1000#, HELD OK, DRILL OUT CMT TO 700' & FELL FREE, CHC, TEST SQZ TO 1000#, OK. OPEN SURF CSG HAD 300#, BLED OFF & LEFT FLOWING SW TO PIT. RIH & TAG @ 843', DRILL OUT CMT TO 938' & FELL FREE, CHC, TEST CSG TO 1000#, OK. RIH & TAG @ 1004', DRILL OUT CMT TO 1012', CHC, TEST CSG TO 1000#, OK, POOH TO 1000'. TEST 13-3/8"X 8-5/8" ANNULUS. EIR @ 2BPM @ 300#, M&P 50sx CL C W/ 2% CaCl2 FOLLOWED BY 150sx CL C NEAT, WOC-2hrs. EIR @ 2BPM @ 400#, M&P 100sx CL C W/ 4% CaCl2, WOC-2hrs. EIR @ 2bpm @ 800#, WOC-2hrs, M&P 10sx CL C W/ 4% CaCl2 & ATTEMPT TO PUMP INTO ANNULUS, PRESSURE UP TO 1800#, HELD 1250# FOR 15min, FLUSH CMT TO PIT. TEST 13-3/8"X 8-5/8" ANNULUS TO 1000#, PSI BLED TO 200# IN 2min, OPEN TO ATMOSPHERE FOR 15min W/ NO FLOW. PERF YATES @ 943-984', RIH & SET PKR @ 863'. FRAC YATES W/ 9500gal 50 QUAL MED-3000 W/ 20000# 16/30 SAND, MAXP-2233#, ISIP-1500#. SITP-650#, FLOW BACK 95-BW AND WELL DIED, W/ SLIGHT GAS BLOW, STARTED TO TURN SOUR. SITP-380#, OPEN WELL TO PIT & BLOW DOWN, GAS WOULD NOT BURN, H2S CONCENTRTION 4000+ppm, RU SWAB, NO FLUID, SIW, RDPU 3/22/96, W/O P&A PROCEDURE.

RECEIVED VERBAL APPROVAL TO P&A FROM SHANNON SHAW-BLM 4/4/96. SI W/O UNIT TO P&A. NOTIFIY BLM OF START OF P&A PROCEDURES @ 1300hrs MDT 7/18/96. RUPU 7/18/96, NDWH, NUBOP, POOH W/ PKR & TBG. RIH & SET CIBP @ 575', SPOT 85sx CL C CMT W/ 2% CaCl2 FROM 575-300', POOH TO 280', WOC-3hrs. RIH & TAG CMT PLUG @ 300', POOH TO 62'. SPOT 13sx CL C CMT FROM 62' TO SURF, POOH & LD TBG. BLM WITNESSED SURFACE PLUG, ND BOP, CUTOFF WH & WELD ON DRY HOLE MARKER. WELL P&A'D 7/19/96.