

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

CLSF

5. LEASE DESIGNATION AND SERIAL NO.

LC-063246

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SW-211

8. FARM OR LEASE NAME, WELL NO.

Winston Gas Com #2

9. API WELL NO.

30-015-28633

10. FIELD AND POOL, OR WILDCAT

Indian Basin Morrow Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31, T21S, R24E

12. COUNTY OR PARISH
Eddy13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Kerr-McGee Corporation

3. ADDRESS AND TELEPHONE NO. NAOR-MT601, P. O. Box 25861

Oklahoma City, OK 73125 405/270-6023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 697' FNL & 2146' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

NA

DATE ISSUED

9-6-95

15. DATE SPUDDED

11-14-95

16. DATE T.D. REACHED

12-18-95

17. DATE COMPL. (Ready to prod.)

1-4-96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3830' RKB

19. ELEV. CASINGHEAD

NA

20. TOTAL DEPTH, MD & SVD

9750'

21. PLUG, BACK T.D., MD & SVD

9740'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

9216-9494' Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DL/Micro SFL/GR, CN/LD/GR, CBL/CCL/GR

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36	1600'	12-1/4"	TOC-Surface, 600 sks	-0-
7" K-55	23 & 26	9750'	8-3/4"	TOC-915' CBL, 550 sks	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9175	9099

31. PERFORATION RECORD (Interval, size and number)

9216-9408'

9414-9494'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-4-96		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-22-96	24	48/64	→	7	2579	1	368,429
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
500	130	→	7	2579	1	84.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

T. Palmer

35. LIST OF ATTACHMENTS

Logs (2 copies of each), electrical & radioactive; gas analysis

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

G. Bunas

TITLE

Regulatory Specialist

DATE

1-24-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	675	
				Glorietta	2190	
				Yeso	2355	
				3rd Bone Spring	6230	
				Wolfcamp	6997	
				Cisco Reef	7375	
				Strawn	8425	
				Atoka	8737	
				Morrow	9034	
				Barnett Shale	9514	

38.

GEOLOGIC MARKERS