Form 3160-5 (June 1990)

UNITED STATES DEPARTMEL OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135 Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		LC-063246
Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
SURMIT	IN TRIPLICATE	N/A
	450	7. If Unit or CA, Agreement Designation
I. Type of Well Gas Crher	SEP 1997 257	SW-211
		8. Well Name and No.
2. Name of Operator Signal Annual Control Annual Co		
DEVON ENERGY CORPORATION (NEVADA)		Winston Gas Com #2
3. Address and Telephone No.	AUGMA CITY OKI AHOMA 73102 (405) 235.3611 -5	
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		30-015-28633 10. Field and Pool, or Exploratory Area
4. Document of Well (Toolage, See, 11, 11, 11, 11)		Indian Basin (Morrow Gas)
697' FNL & 2146' FEL, Unit B, Section 31-T21S-R24E		11. County or Parish, State
		Eddy Cnty, NM
		Eddy Only, 14th
OUTOU A DODO ODDIA TE DOVA	TO INDICATE NATURE OF NOTICE PER	ART OR OTHER DATA
	((s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
_	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off
Mercus avec	Casing Repair Altering Casing	Conversion to Injection
Final Abandonment Notice	Other Changed tubing size	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pelocations and measured and true vertical depths for all markets)	retinent details, and give pertinent dates, including estimated date of starting any program of cores pertinent to this work)*	
locations and measured and title vertical deputs for an marke	as and zones perturbing to any work.	
On 07-27-97 thru 08-05-97 a workover was performed changing the tubing string		
from 2 7/8" 6.5# L-80 to 2 3/8"		
The seating nipple was set at 90		
Began flow testing down sales line.		<u>-</u>
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		OFF PE
	DRIG. SGD. DAVID R GLASS	
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	BLM	
14. I hereby certify that the foregoing is true and correct		
\bigcap A \bigcap A A A	Candace R. Graham	0 . 1 . 10 . 1007
Signed and are R. Grah	Title Engineering Technician	Date September 12, 1997
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		