

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28658

Operator <u>Exxon Corp</u>		Lease <u>Avalon Delaware Ut.</u>		Well # <u>1212 222</u>	
Location of Well	Unit <u>F</u>	Section <u>30</u>	Township <u>20</u>	Range <u>28</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>R</u>		

APPROVED CASING PROGRAM

* Witness 7⁵/₈

Size of Hole	Size of Casing	Weight Per Line Foot	New or Used	Depth	Sacks Cement
<u>20"</u>	<u>16</u>	<u>40.4# K-55</u>		<u>40'</u>	<u>40 cu. ft.</u>
<u>14 3/4</u>	<u>10 3/4</u>	<u>40.4# K-55</u>		<u>600'</u>	<u>350 cu. ft.</u>
<u>9 7/8</u>	* <u>7 5/8</u>	<u>26.4# K-55</u>		<u>2540'</u>	<u>500 cu. ft.</u>
<u>6 3/4</u>	<u>4 1/2</u>	<u>4.56</u>		<u>4500'</u>	<u>300 cu. ft.</u>
				<u>TD</u>	

Casing Data:

Surface joints of 9 5/8" inch 36 # Grade J-55
(Approved) (Rejected) date
 Inspected by M.F.

Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required
 Type of Shoe used guide Float collar used insert Btm 3 jts welded yes
 TD of hole 2480' Set 2480' Feet of 1 1/2" inch 36 # Grade J-55
 New-used csg. @ 2480' with 180-C 32% additives 670 gal., 270 cc, 1/4# flo., 10# sil.
 + 480 sax Hall. Lite
 Plug down @ 11:30 (AM) (PM) Date 9-21-96
 Cement circulated yes No. of Sacks 1558
 Cemented by Halliburton Witnessed by Mike Stubblefield
 Temp. Survey ran @ (AM) (PM) Date top cement @
 Casing test @ (AM) (PM) Date
 Method Used Witnessed by
 Checked for shut off @ (AM) (PM) Date
 Method used Witnessed by
 Remarks: + 200 cl. c. - 170 thixsol, 1/4# flo., 270 cc
* Lead off 10 bbls flocheck.
12 1/4" 50 hrs R.T.