

Submit to Appropriate
District Office
State Lease--6 copies
Fee Lease--5 copies

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 3001528658
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K5115-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER INJECTOR		7. Lease Name or Unit Agreement Name AVALON (DELAWARE) UNIT
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 222W
2. Name of Operator EXXON CORPORATION		9. Publ name or Wildcat AVALON DELAWARE 3715
3. Address of Operator ATTN: REGULATORY AFFAIRS ML#14 P. O. BOX 1600 MIDLAND, TX 79702		
4. Well Location Unit Letter F : 1665 Feet From The NORTH Line and 1452 Feet From The WEST Line Section 30 Township 20S Range 28E NMPM EDDY County		
10. Date Spudded 03/15/96	11. Date T.D. Reached 03/31/96	12. Date Compl.(Ready to Prod.) 05/14/96
13. Elevations (DF & RKB, RT, GR, etc.) 3312 KB		14. Elev. Casinghead
15. Total Depth 3950	16. Plug Back T.D. 3910	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By X		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 2706-3753 DELAWARE		20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run NEUTRON-DENSITY-GR/AIT-GR/CMR/EPT/MDT/FMI/MICROLOG*		22. Was Well Cored YES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	LINE PIPE	40'	24"		
13-3/8	54.4	624	17-1/2	653 SX C	
9-5/8	36	2479	12-1/4	380 SX C, 480 SX H	
4-1/2*	11.6	3948	8-1/2	590 SX C	
LINER	#24 BELOW				

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2	2287	3948	590 SX C		2-3/8	2288	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2706-2730	3-1/8"	GUN 1	SPF 25 HOLES	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2806-2822	3-1/8"	GUN 1	SPF 17 HOLES	3574-3754	ACID 800 GAL 7.5% HCL;
3574-3616	3-1/8"	GUN 1	SPF 43 HOLES	FRAC W/	17000 GAL+30000# 12/20
3710-3726	3-1/8"	GUN 1	SPF 17 HOLES	2706-2822	ACID 5 BBL 7.5% HCL; CONT
3744-3753	3-1/8"	GUN 1	SPF 10 HOLES		

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

LOGS *XHR; INCLINATION; (#27 CONT: FRAC 2706-2822'19600 GAL+43000# 12/20)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Julie H. Mitchell Printed Name Julie H. Mitchell Title Staff Office Assistant Date 05/15/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 450
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand 2530
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	450	450	CARBONATE				
450	550	100	ANHYDRATE				
550	2530	1980	CARBONATE				
2530	3900	1370	SAND				
NOTE: CORE DATA WILL FOLLOW AS IT BECOMES AVAILABLE.							

Avalon Delaware Unit #222

~~APR 22 1996~~

LOCATION

(Give Unit, Section, Township and Range)

OPERATOR

Exxon Company, U.S.A.

DRILLING CONTRACTOR

NABORS DRILLING USA, INC.

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH

DEGREES @ DEPTH**DEGREES @ DEPTH****DEGREES @ DEPTH**

1 @ 238

1 @ 628

1 @ 913

1 @ 1397

2 @ 2480

1 @ 2980

3/4 @ 3480

1 1/4 @ 3950

Drilling Contractor

Nabors Drilling USA, Inc.

By

Jimmy Stroud

Subscribed and sworn to before me this 19th day of April, 1996

Notary Public

County

TEXAS

My Commision Expires

