

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Exxon Corp. P.O. Box 1600, ML-14 Midland, Texas 79702		OIL CON. DIV. DIST. 2	OGRID Number 007673
AUG 16 1995			API Number 30-015-28661
Property Code 17612	Property Name Avalon (Delaware) Unit	Well No. 2531614	

7 Surface Location									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
N	30	20S	28E		1046'	South	2677'	West	Eddy

8 Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
9 Proposed Pool 1 Avalon Delaware 3715					10 Proposed Pool 2				

11 Work Type Code N	12 Well Type Code O	13 Cable/Rotary R	14 Lease Type Code S	15 Ground Level Elevation 3267'
16 Multiple NO	17 Proposed Depth 4,500'	18 Formation Delaware	19 Contractor Unknown	20 Spud Date ASAP

21 Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
20"	16"	Line Pipe	40'	40 cu. ft.	Surface
14 3/4"	10 3/4"	40.4#/K-55	600'	350 cu. ft.	Surface
9 7/8" 9 1/2"	7 5/8"	26.4#/K-55	2,540'	500 cu. ft.	Surface
6 3/4"	4 1/2"	4.56*	**	300 cu. ft.	Lnr. Top

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- * 4 1/2" prod. string is fiberglass.
- ** 4 1/2" prod. string from 2,300' to TD.
- C-102 is attached.

NSL R-10460
WX

Post ID-1
9-29-95
New Loc & API

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 7 5/8" casing

Post ID-3 2-9-96

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: Alex M. Correa

Printed name: Alex M. Correa

Title: Sr. Regulatory Specialist

Date: August 14, 1995

Phone: (915) 688-6782

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

9/26/95

Expiration Date:

3/26/96

Conditions of Approval:

Attached ☐

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

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|----------|--|----|--|---|-------------------------|---|---------------------|---|----------------|---|------------|---|-------------------|---|---------------------|--|--|
| 1 | Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. | 18 | Geologic formation at TD | | | | | | | | | | | | | | |
| 2 | Operator's name and address | 19 | Name of the intended drilling company if known. | | | | | | | | | | | | | | |
| 3 | API number of this well. If this is a new drill the OCD will assign the number and fill this in. | 20 | Anticipated spud date. | | | | | | | | | | | | | | |
| 4 | Property code. If this is a new property the OCD will assign the number and fill it in. | 21 | Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement | | | | | | | | | | | | | | |
| 5 | Property name that used to be called 'well name' | 22 | Brief description of the proposed drilling program and SOP program. Attach additional sheets if necessary. | | | | | | | | | | | | | | |
| 6 | The number of this well on the property. | 23 | The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report. | | | | | | | | | | | | | | |
| 7 | The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter. | | | | | | | | | | | | | | | | |
| 8 | The proposed bottom hole location of this well at TD | | | | | | | | | | | | | | | | |
| 9 and 10 | The proposed pool(s) to which this well is being drilled. | | | | | | | | | | | | | | | | |
| 11 | <p>Work type code from the following table:</p> <table border="0"> <tbody> <tr><td>N</td><td>New well</td></tr> <tr><td>E</td><td>Re-entry</td></tr> <tr><td>D</td><td>Drill deeper</td></tr> <tr><td>P</td><td>Plugback</td></tr> <tr><td>A</td><td>Add a zone</td></tr> </tbody> </table> | N | New well | E | Re-entry | D | Drill deeper | P | Plugback | A | Add a zone | | | | | | |
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| I | Other Indian tribe | | | | | | | | | | | | | | | | |
| 15 | Ground level elevation above sea level | | | | | | | | | | | | | | | | |
| 16 | Intend to multiple complete? Yes or No | | | | | | | | | | | | | | | | |
| 17 | Proposed total depth of this well | | | | | | | | | | | | | | | | |