

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28662

Operator <u>Exxon Corp</u>		Lease <u>Avalon Delaware Ut</u>		Well # <u>2220624</u>	
Location of Well	Unit <u>E</u>	Section <u>32</u>	Township <u>20</u>	Range <u>28</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>R</u>		

APPROVED CASING PROGRAM

* Witness 7 5/8

Size of Hole	Size of Casing	Weight Per Line Pipe Foot	New or Used	Depth	Sacks Cement
<u>20"</u>	<u>16</u>			<u>40'</u>	<u>40 cu. ft.</u>
<u>14 3/4</u>	<u>10 3/4</u>	<u>40.4# K-55</u>		<u>600'</u>	<u>350 cu. ft.</u>
<u>9 7/8</u>	* <u>7 5/8</u>	<u>26.4# K-55</u>		<u>2540'</u>	<u>500 cu. ft.</u>
<u>6 3/4</u>	<u>4 1/2</u>	<u>4.56</u>		<u>4500'</u> TD	<u>300 cu. ft.</u>

Casing Data:

Surface _____ joints of 9 5/8" inch 26.4# Grade K-55

(Approved) (Rejected)

Inspected by M.S. date _____

Cementing Program

Size of hole 9 7/8" Size of Casing 7 5/8" Sacks cement required _____Type of Shoe used guide Float coliar used insert Btm 3 jts welded yesTD of hole 2460' Set 2460' Feet of 9 7/8" Inch 26.4# Grade K-55(New)-used csg. @ 2460' with 225 27-cc sacks neat cement around shoe+ 670 sax C 65/35 pop. additives 670 gal, 270 cc, 10# Kelite, 1/4# Clocelc.Plug down @ 11-43 (AM) (PM) Date 11-4-95Cement circulated yes No. of Sacks 43758Cemented by Dowell Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

14 3/4" hole B.T. - 24 hrs9 7/8" hole B.T. - 69 hrs