

Submit to Appropriate  
District Office  
State Lease--6 copies  
Fee Lease--5 copies

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals, and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**3001528662**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**L 324-2**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER INJECTOR

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☒

2. Name of Operator  
**EXXON CORPORATION**

3. Address of Operator  
**ATTN: REGULATORY AFFAIRS ML#14  
P.O. BOX 1600  
MIDLAND, TX 79702**

7. Lease Name or Unit Agreement Name  
**AVALON (DELAWARE) UNIT**

8. Well No.  
**626W**

9. Pool name or Wildcat  
**AVALON DELAWARE 3715**

4. Well Location  
Unit Letter E : 2658 Feet From The SOUTH Line and 1127 Feet From The WEST Line  
Section 32 Township 20S Range 28E NMPM EDDY County

10. Date Spudded **10/28/95** 11. Date T.D. Reached **11/09/95** 12. Date Compl. (Ready to Prod.) **01/15/96** 13. Elevations (DF & RKB, RT, GR, etc.) **3208 GR** 14. Elev. Casinghead

15. Total Depth **3849** 16. Plug Back T.D. **3772** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By X Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **2532-2630 U CHERRY CANYON 3666-3711 MIDDLE BRUSHY CANYON** 20. Was Directional Survey Made **NO**

21. Type Electric and Other Logs Run **DENSITY-NEUTRON-NGT/GR; AIT-NGT/GR** 22. Was Well Cored **NO**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	LINE PIPE	40	24		
10-3/4	40.5#	641	17-1/2	515 SX C	
7-5/8	26.4	2549	9-7/8	670 SX POZMIX C	
				225 SX C	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4.5	2273	3847		2-7/8	2270	

26. Perforation record (interval, size, and number)  
**2532-2630 1 SPF 67 SHOTS**  
**3666-3711 1 SPF 33 SHOTS**  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
**2532-3711 SPOT 100 GAL 15% HCL FRAC**  
**W/15175 GAL+27374 12/20**  
**2532-2630 SPOT 150 GAL 15% HCL**

28. PRODUCTION  
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - G1 Ratio  
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments  
**LOGS; C-104 \*NO 27 CONTINUED: FRAC W/25380 GAL + 48882 12/20**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Julie H. Mitchell Printed Name Julie H. Mitchell Title Staff Office Assistant Date 01/30/96

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	<b>450</b>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____		T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____		T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Delaware Sand <b>2480</b>	T. Todilto _____	T. _____
T. Drinkard _____		T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____		T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn _____		T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	450	450	CARBONITE
450	550	100	ANHYDRITE
550	2480	1930	CARBONATE
2480	3850	1370	SAND