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CONDITIONS OF APPROVAL IF ANY:

State of New Mexico

CIS	Form C-103 Revised March 25, 1999

to Appropriate District Office Energy, Minerals and Natural Resource	1 10111 0 105
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION D DISTRICT II 811 South First, Artesia NM 88210 P.O. Box 2088	30-015-28005
DISTRICT III Santa Fe, New Mexico 87504 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 2040 South Pacheco, Sante Fe, NM 87505	STATE STATE FEE 6. State Oil & Gas Lease No. NMNM-01119
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS)	PLUG BACK TO A 7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Gas Well Other Other	WELL 516 (5) 18 70 70 70 70 70 70 70 70 70 70 70 70 70
2. Name of Operator Exxon Mobil Corporation	8. Well No. 65 05 05 05 05 05 05 05 05 05 05 05 05 05
3. Address of Operator P.O. Box 4358 Houston TX 77210-43	9. Pool name or Wildcaro Avalon; Delaware 3718.
4. Well Location Unit Letter : 1310 Feet From The NL	Line and 97 Feet From The EL
	ge 28E NMPH Eddy County
10. Elevation (Show whether DR, 3245KB	RKB, RT, GR, etc.)
11. Check Appropriate Box to Indicate Nat NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ RE	ure of Notice, Report, or Other Data SUBSEQUENT REPORT OF: MEDIAL WORK ALTERING CASING
	DMMENCE DRILLING OPNS. \Box PLUG & ABANDONMENT \Box
	ASING TEST AND CEMENT JOB \square
PULL OR ALTER CASING	CHER: CONVERT TO WIW
PULL OR ALTER CASING MULTIPLE COMPLETION OTHER: OT	THER: CONVERT TO WIW we pertinent dates, including estimated date of starting any proposed completion or recompletion)
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Submit 3 Copies to Appropriate District Office

ATTACHMENT

State of New Mexico

Energy, Minicrals and Natural Resources Department

Form C-103 Revised March 25, 1999

DISTRICT I
1625 N. Frenc's Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

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CONSERV	ATION	DIVISIO
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P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28665				
5. Indicate Type of L	ease			
	STATE	\boxtimes	FEE	
6. State Oil & Gas Le	ase No.			
NMNM-01119				
		///	////	/////

DISTRICT IV 2040 South Pacheco, Sante Fe, NM 87505			6. State Oil & Gas Lease No. NMNM-01119			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name Avalon (Delaware) Unit			
1. Type of Well: Oil Well	Gas Well Other	NJECTION WELL	516			
2. Name of Operator			8. Well No.			
Exxon Mo	bil Corporation		516			
3. Address of Operator P.O. Box	4358		9. Pool name or Wildcat			
Houst		77210-4358	Avalon; Delaware 3715			
4. Well Location						
Unit Letter:	Feet From The NL	Line and 9 <u>7</u>	Feet From The		Line	
Section 31	Township 20S	Range 28E	NMPH	Eddy	County	
	10. Elevation (Show 3245KB	whether DR, RKB, RT, GR, etc.)				

Additional Remarks

PLUG, SLICK LINE PULLED OUT OF ROPE SOCKET. RIH WITH FISHING TOOL, STUCK 60' FROM SURFACE, JARRED ON TOOL, TOOL PULLED OUT OF ROPE SOCKET.

07/02/2001 OPENED WELL UP, RU PRO-LOG, FISHED OUT FISHING TOOL. RAN IN TO 2276' LATCHED ONTO PLUG, POOH WITH PLUG. RDMO PRO-LOG, RDMO WSU. NEED TO MAKE NOTIFICATIONS TO TEST PACKER. GANG TO HOOK UP WELL TO INJECTION LINE.

07/24/2001 FRW SUCCESSFUL

07/09/2001 DATE OF MIT. TEST SENT INTO NMOCD 09/10/2001.

