

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

CSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other INJECTOR
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. ADDRESS OF OPERATOR
**P. O. BOX 1600
MIDLAND, TX 79702**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
2564' FNL & 1377' FEL
At surface

At top prod. interval reported below

At total depth

14. PERMIT NO. **3001528666** DATE ISSUED **09/07/95**

12. COUNTY OR PARISH **EDDY** 13. STATE **NM**

15. DATE SPUDDED **12/11/95** 16. DATE T.D. REACHED **12/19/95** 17. DATE COMPL. (Ready to prod.) **03/01/96** 18. ELEVATIONS (DF, RKB, RT, GR ETC.)* **KB 3246 GL 3233** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3850** 21. PLUG, BACK T.D., MD & TVD **3764** 22. IF MULTIPLE COMPL., HOW MANY* **1** 23. CABLE TOOLS **RECEIVED**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD)*
2600-3692 DELAWARE - INJECTION 25. WAS DIRECTIONAL SURVEY MADE **YES**

26. TYPE ELECTRIC AND OTHER LOGS RUN
DENSITY NEUTRON-GR/CMR/AIT-MICROLOG/MDT 27. WAS WELL CORED **NO**

28. CASING RECORD (Report all strings set in well) **DIST. 2**

CASING SIZE	WEIGHT, LB. FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	LINE PIPE	55'	20"	40 CU FT C	
10-3/4	40.4#	630'	14-3/4	124 SX C circulated, 515 SX pumped total	
7-5/8	26.4#	2449'	9-1/2	350 SX C, 400 SX LITE	
*4-1/2	FIBERGLASS	PROD	STRING		

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
*4-1/2	2271	3849	310 SX		2-3/8	2280
						2280

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3-1/8" GUN 2 SPF ALL		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2600-2730' 43 SHOTS		3622-3692'	ACID 150 GAL 15% HCL; FRAC
3622-3664' 43 SHOTS			16000 GAL+29329# 12/20 SD
3678-3692 15 SHOTS		2600-2730'	ACID 150 GAL 15% HCL; FRAC
			25000 GAL+48882# 12/20 SD

33.* PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
					15		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	
						Post ID-3	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) _____ TEST WITNESSED BY **4-26-96 comp + BK**

35. LIST OF ATTACHMENTS
INCLINATION SURVEY, LOGS, C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Julie H. Mitchell TITLE **Staff Office Assistant** (915) 688-7888 DATE **03/21/96**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing, and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DELAWARE	2485	3850	WAFFER

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
CARBONATE T ANHYDRITE CARBONATE DELAWARE SAND	0 330 580 2485	

LEASE & WELL

Avalon Delaware Unit #2216

LOCATION

Sec. 31, T-20-S, R-28-E
(Give Unit, Section, Township and Range)

OPERATOR

Exxon

DRILLING CONTRACTOR

NABORS DRILLING USA, INC.

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
3/4 @ 260			
1/2 @ 476			
3/4 @ 1097			
1 @ 1445			
1 1/2 @ 1920			
2 @ 2420			
2 1/2 @ 2859			
1 3/4 @ 3358			
1 @ 3828			

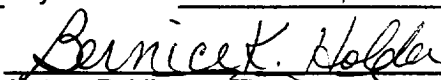
Drilling Contractor

Nabors Drilling USA, Inc.

By


L.V. Bohannon

Subscribed and sworn to before me this 29th day of December, 1995


Notary Public

My Commision Expires

MIDLAND

County

TEXAS

