Form 3160-4 (November 1983) (formerly 9-330)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICA'LL

(See other

OIL CONSE.

811 S. 1 S. Offir approved 2834

811 S. 1 S. Buddh Bureau No. 1004-0137

ARTES Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT										NMNM-01119								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										6. IF INDIAN, ALLOTTEE OR TRIBE NAME								
la. TYPE OF WELL: OIL GAS G											TAGRI	CEMEN	T NAME					
b. TYPE OF COMPLETION:  WELL WELL DRY Other INJECTOR										7. UNIT AGREEMENT NAME NM NM 94450X								
NEW X WORK DEEP- PLUG DIFF.									8. FARM OR LEASE NAME									
WELL OVER EN BACK RESVR Other  2. NAME OF OPERATOR										AVALON (DELAWARE) UNIT								
EXXON CORPORATION ATTN: REGULATORY AFFAIRS											9. WELL NO.							
P. O. BOX								1	<u> </u>	571								
MIDLAND,		ບ 79702				EC			<b>)</b>			D P00!	L, OR WILDCAT					
4. LOCATION OF WE			rly and in accordar	ce with any S				· ·		AVALO	XN DE	LANAS	RE 3715					
1356' FW;	AND	99'	FEL		•		n a 4	OOR		11. SEC	., T., R	., M., O	R BLOCK AND SURVE					
At suitace						JUL	241	330		OR	AREA							
At top prod. interval :	reported be	low						$\sim$ no.	7	SEC	31	. т	20S, R28E					
At total depth					0	n C	ON		o			•	LUC, KLUL					
•				14. PE	RMIT NO.	<u> </u>	DAT	EJESUED 728/95		12. CO	JNTY (	OR.	13. STATE					
				300	1528	668 DI	Pha	128/99	5	EDDY	RISH		NM					
5. DATE SPUDDED	16. DA	TE T.D. REA	CHED 17. DA	TE COMPL.				EVATIONS (I				19. I	ELEV. CASINGHEAD					
05/01/96	0.	5/09/	96   06	5/18/9	6		322	5 KB;	3212	GL		ĺ						
0. TOTAL DEPTH, ME	& TVD	21. PLUG	BACK T.D., MD	& TVD 2			PL.,	23. INTE		ROTAR	Y TOO	LS	CABLE TOOLS					
3880		3844			HOW M	ANY*	1.		LED BY		<del>X</del>	<b>-</b>	[					
4. PRODUCING INTE	RVAL(S), (	OF THIS CO	MPLETIONTOP	, BOTTOM,	NAME (MI	AND TVD	. <b>1</b> A	CULPIT	D F08		:BD	25.	. WAS DIRECTIONAL					
2520-3736	' DE	LAWAR	E (INJE	CTION	INTE	RVAL)		Agr		ماها فيلها بالساهجا	Market Line		SURVEY MADE					
								11.11	200	<del>o</del> na.		[]	YES					
6. TYPE ELECTRIC A	ND OTHE	R LOGS RU	N					<del>- } - alt /L</del>	22	7		7. WA	AS WELL CORED					
NUETRON-D	ENSI'	TY-GR	; AIT-MI	CROLO	G-GR	; MDT	e e	j			3		NO					
8.				CASING R	ECORD (	Report all s	trings Sc	t in well)			100							
CASING SIZE	WEI	GHT, LB./F	T DEPTH	SET (MD)	Н	OLE SIZE	i	CE.	MENTING	RECORD	· · · · · ·	1	AMOUNT PULLED					
16"	LIN	E PIP	E 40	40		20"		CU F	·									
10-3/4	40.	5	631	631		3/4	<del>4 540</del>		0 SX C									
7-5/8	26.	4	2469		9-7	//8	50	0 SX (	С									
4-1/2×	5.4	1FG L	NR															
9.		LE	NER RECORD					30.		TUBIN	G REC	CORD						
SIZE	TOP ()		BOTTOM (MD)	SACKS C		SCREEN	(MD)			DEPTH SET		D)	PACKER SET (MD)					
×4-1/2	2268		3879	350	SX			2-3/8	3	2290			2290					
I. PERFORATION RE	CORD (Int	erval, size and	i number)	- 117		32.	AC	ID, SHOT, I	FRACTU	RE, CEM	ENT S	QUEE	ZE, ETC.					
2520-3736' Total			UN I 3PI	- 113						MOUNT AND KIND OF MATERIAL USED								
IOIAL	SHOT.	<b>.</b>				252	0-37	36	+				7.5% HCL;					
							FRAC				W/18000 GAL + 35000							
					20/4					0								
3.* DATE FIRST PRODUCT	NON	PRODI	CTION VETUO	) (Classica es		DUCTION	4						10 (D . 1					
ALE PIKSI PRODUCI	ION	PRODU	CTION METHO	(Flowing, ga	ıs ınıc, pump	ingsize and	type of p	ump)			shut-in)		JS (Producing or					
ATE OF TREE	Lucure	TECTED	CHOKE CIZE	1 2202	N FOR													
ATE OF TEST	HOURS TESTED		CHOKE SIZE		PRODN. FOR TEST PERIOD		OILBBL. GASMCF.			WATEF	₹BBL.		GAS-OIL RATIO					
LOW. TUBING PRESS.	CASING	PRESSURE	CALCULATI	:D 011	001		s MCE	i	WATER	L			CD ATTEND AND COORD					
LOW. TOBING PRESS.	CASINO	, resoure		CALCULATED OILB 24-HOUR RATE		I GA	GASMCF. WATE			RBBL.			OIL GRAVITY-API (CORR.)					
4. DISPOSITION OF G	AS (Solid	used for fuel	vented, etc.)		··					TEST	VITNES	SED P	<del></del>					
5.5. 55.11.517.61. 0	(5586,		, ••••/							"""	, 4 a 1 <b>4 E Q</b>	25D D)	•					
5. LIST OF ATTACHM	(ENTS					<del></del>				L								
C-104; LO		1000#	CSG THE	recort	V TE	ST (A	4 A D T	) · br	ECTT	ONAL	611	D\/-	v					
6. I hereby certify that t			CSG INT						CEUIL	UNAL	<u> </u>	KVE	T					
. 1.	-			$ \Omega$ .	. //Ju	lie H	. Mi	tchell					688-7888					
SIGNED	w	ux	Much	<u>uic</u>	TILEST	aff O	rfic	e Assi	Lstan	<u>t</u>	DATE	<u>. 0</u>	6/27/96					

	DELAWARE SAND		FORMATION	drill-stem, tests, includi
	450 2486		TOP	ing depth interva
			воттом	l tested, cushion use
	OIL, GAS AND WATER		DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing, and shut-in pressures, and recoveries):
SAND	CARBONATE CARBONATE	NAME		38. GEO
2486	250 450	MEAS. DEPTH	T	GEOLOGIC MARKERS
ос С	550 2486	TRUE VERT. DEPTH	TOP	