

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV.
811 S. 1st St., Bureau No. 1004-0135
ARTESIA, NM 88210-2834
Expires: March 31, 1993
5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915/682/1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "M", Sec 12, T-21-S, R-23-E
660' FSL & 660' FWL

NM 05551 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Bone Flats "12" Fed
Com NM 91035

8. Well Name and No.

Bone Flat "12" Fed Com 4

9. API Well No.

30-015-28675

10. Field and Pool, or exploratory Area

S.Dagger Draw U. Penn Assoc.

11. County or Parish, State

Eddy, Co. N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other New Well Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

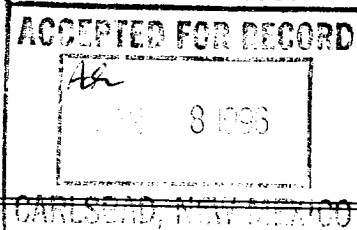
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/20/95: MIRU PU. NU and test BOP. RIH with bit and started drilling cement. SDFN
11/21/95: Drilled DV tool and cement. Tested Csg to 1500 PSI. Cleaned out to PBTD 8013'.
Displaced hole with 2% KCL. POOH with C/O string.
11/22/95: Ran GR/CCL/CBL 8008-7490. Perforated 7804-7892 with 2 JSPF using 3 1/8" slick gurs
loaded with 23 Gram tungsten charges (177 holes total). RD wireline Co. RIH with PPI. SDFN
11/24/95: Using Pinpoint injection tool acidized 7892-7804 in 2' increments with 125 gallons
15% HCL. Total acid used 11,500 gallons. Set Pkr @ 7764'. Loaded and tested annulus to 500
PSI. Swabbed back 44 barrels. SDFN
11/25/95: Swabbed back 242 barrels. SDFN.
11/26/95: Swabbed 177 barrels. SDFN
11/27/95: Kicked well off flowing. Shut in and killed well. POOH with treatment string.
Set RBP @ 4995' SDFN
11/29/95: Installed 2 7/8" L-80 production tubing and electric submersible pump.
SDFN Pump intake set @ 7950'.
11/30/95: ND BOP. NU tree. RDMO PU. Hooked up flow line and turned to test.

RECEIVED

JAN 11 1996

OIL CON. DIV.
DIST. 2



14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price

Title Advanced Engineering Tech

Date 12/4/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: