

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

(See other instructions on back)

OIL CONSERVATION DIV.
8112 1st ST.
ALBUQUERQUE, NM 87104-2834

WELL COMPLETION OR RECOMPLETION REPORT

LEASE DESIGNATION AND SERIAL NO.
NM 05551(A)
INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Marathon Oil Company
3. ADDRESS AND TELEPHONE NO.
P.O. Box 552, Midland, TX 79702 915/682/1626

8. FARM OR LEASE NAME, WELL NO.
BONE FLATS "12" FED COM 4

9. API WELL NO.
30-015-28675

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
UL "M" 660' FSL & 660' FWL
At top prod. interval reported below

10. FIELD AND POOL, OR WILDCAT
S.DAGGER DRAW/U. PENN ASSOC.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 12, T-21-S, R-23-E

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
EDDY,
13. STATE
N.M.

15. DATE SPUDDED 10/10/95 16. DATE T.D. REACHED 11/11/95 17. DATE COMPL. (Ready to prod.) 11/30/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL:3818.4 KB:3833.4 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8100' 21. PLUG, BACK T.D., MD & TVD 8013' 22. IF MULTIPLE COMPLEMENTS, HOW MANY* 23. INTERVALS PRODUCED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
7804-7892 S. Dagger Draw/Upper Penn Associated

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/GR/CAL; LSS,GR,SP; SMI/GR

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"	Conductor	10'	20"	Redi Mix	
9 5/8", K-55	36	1200'	14 3/4"	750 SX: TOC @ Surf	
7", K-55	26 & 23	8100'	8 3/4"	1150 SX: Circ 141 SX	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	7950
						PACKER SET (MD)
						None

31. PERFORATION RECORD (Interval, size and number)
7804-7892, 177 Holes

RECEIVED

JAN 11 1996

OIL CON. DIV.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7804-7892 11,500 Gallons 15% HCL

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump)				WELL STATUS (Producing or shut-in)	
11/30/95		Submersible Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
12/2/95	24	Open		1542	1650	764	1070
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
Pump	240		1542	1650	764	43.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Pat Hedderman

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas M. Price

TITLE Advanced Engineering Tech

DATE 12/4/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Wol fcamp Upper Penn	6342 7538	7538 8100	Shale, Limestone, Dolomite Dolomite, Limestone, Shale	Queen	Surface	
				San Andres	530	
				Glorieta	2152	
				YES0	2272	
				(Basal Leonardian)	5810	
				Wol fcamp	6342	
				Upper Penn	7538	
				Loggers TD	8100	