

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
3113 1st St
Albuquerque, NM 87102-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552 Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "M", 660' FSL & 660' FWL
SECTION 12, T-21-S, R-23-E

5. Lease Designation and Serial No.

NM 05551 (A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

BONE FLATS "12" FED COM
NM91035

8. Well Name and No.

BONE FLATS "12"
FED COM #4

9. API Well No.

30-015-28675

10. Field and Pool, or exploratory Area

SOUTH DAGGER DRAW UPPER PENN
ASSOCIATED

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ADD PAY & STIMULATE
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MARATHON OIL COMPANY has added pay and stimulated this well as follows:

MIRU PU. Kill well. ND wellhead & NU BOPs. POOH L/D 196 jts. 2-7/8" tbg. Set RBP @ 1,630'. Loaded & tested tp 500 psi. TOOH w/2-7/8" tubing L/D sub pump. RIH w/2-7/8" tbg. to 1630' and released RBP. POOH. RIH w/Halliburton bailer & cleaned 10' of fill off bottom. POOH w/bailer. RIH w/kill string. POOH. Perf. 7540'-7552', 7588'-7630', 7642'-7658', and 7662'-7678' @ 4 SPF for a total of 344 holes. Rigged down Wedge Dia-Log. RU Halliburton. RIH w/7" PPI tool on 2-7/8" tbg to 7685'. Set PPI packer & drop standing valve to test tbg. Pressure test lines & tubing to 5000 psi. Unset PPI packer & PUH treating new perfs in 2' increments w/125 gpf of 15% HCl acid for a total of 11,250 gallons. Pulled up and set packer @ 7465'. Load tested annulus to 500 psi. RD Halliburton. RU swab unit. Swabbed well. TOOH w/PPI packer & tubing. RIH w/RBP on 2-7/8" tubing to 2967'. Set RBP & tested to 500 psi. POOH with kill string. Ran sub pump and 2-7/8" tubing. RIH and latched on RBP at 2967' and let equalize. Released RBP. RIH and landed RBP @ 7896', bottom of pump @ 7975'. ND BOPs. NU seaboard head. RD PU.

14. I hereby certify that the foregoing is true and correct

Signed Henry Lark

Title Engineer Technician

Date 3/27/98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title ORIG. SCD, DAVID R. GLASS

Date

APR 02 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.