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AMEN	S"IS" AN AMENDED REPORT. CHECK THE BOX LABLED IDED REPORT" AT THE TOP OF THIS DOCUMENT	:22.	The U well c
Report Report	all eas volumes at 15.025 PSIA at 60°. all eil volumes to the nearest whole barrol.	23.	(Exam
Arequi	bet for ellowable for a newly drilled or deepened well must be panied by a tabulation of the deviation tasts conducted in ance with Rule 111.	29.	from t this P numbe
All sec	tions of this form must be filled out for allowable requests on Id recompleted wells.	24.	The U well ci (Exam
	only-sections I. II, III, IV, and the operator certifications for s-of-operator, property name, well number, transporter, or uch changes,	25.	Tank" MO/D
	an changes. Arate C-104 must be filed for each pool in a multiple	26.	MO/D
		27.	Total
Improp operato	erly filled out or incomplete forms may be returned to	28.	Plugba
1.	"Operator's name and address	29.	Top a
2.	Operator's OGRID number. If you do not have one it will	30.	Inside
3.	and the district office.	31.	Outeir
•.	Reason for filing code from the following table: NW New Well RC Recompletion	32.	Depth
	CH Change of Operator		better
	AO Add cil/condensate transporter CO Change cil/condensate transporter	33.	Numb
	Add gat Vansporter	The fa	llowing :
	CG Change gas wansporter RT Request for test allowable (include volume		ted only
	requested) If for any other reason write that reason in this box.	34.	МОЛ
4.	The API number of this well	35.	MO/D
- 6.	The name of the pool for this completion	36.	MO/D
- 6.	-The peci code for this peal	37.	Longt
7.	The preperty code for this completion	38.	Flowi Shut-
8.	The property name (well name) for this completion	39.	Flowi
9.	The well number for this completion		Shut-
10.	The surface location of this completion NOTE: if the	40.	Diam
	United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit latter.	41.	Barrel
11.		42.	Barrei
	The bottom hole location of this completion	43.	MCF
12.	Lasse code from the following table:	44.	Gae v
	S State P Fee	45.	The n
	Jicarille		F
	N Navajo U Ute Mountain Ute		S
	Other Indian Tribe		if oth
13.	The producing method code from the following table: F Flowing P Pumping or other estificial lift	46.	The suthe signe about
14.	MO/DA/YR that this completion was first connected to a gas transporter	47.	The p
15.	The permit number from the District approved C-129 for this completion		and autho opera
16.	MO/DA/YR of the C-129 approval for this completion		signe
17.	MO/DA/YR of the expiration of C-129 approval for this		
18.	The gas or oil transporter's OGRID number		
19.	Name and address of the transporter of the product		
	a service of the product		

number assigned to the POD from which this product to transported by this transporter. If this is a new well completion and this POD has no number the district a will assign a number and write it here. 20. ili i

21. duct code from the following table: Oil --Gas : Pro O G

- LSTR location of this POD if it is different from the empletion location and a short description of the POD pie: "Battery A", "Jones CPD",etc.)
- OD number of the storage from which water is moved his property. If this is a new well or recompletion and OD has no number the district office will assign a or and write it here.
- ILSTR location of this POD if it is different from the completion location and a short description of the POD liple: "Battery A Water Tank", "Jones CPD Water ",etc.)
- A/YR drilling commenced
- A/YR this completion was ready to produce
- vertical depth of the well
- ack vertical depth
- nd bottom perforation in this completion or cas and TD if openhole
- diameter of the well bore
- de diameter of the casing and tubing
- of casing and tubing. If a casing liner show top and

er of sacks of cement used per casing string

test data is for an oil well it must be from a test , after the total volume of load ail is recovered.

- A/YR that new oil was first produced
- A/YR that gas was first produced into a pipeline
- A/YR that the following test was completed
- h in hours of the test
- ng tubing pressure oil wells in tubing pressure gas wells
- ng casing pressure oil wells in casing pressure gas wells -
- eter of the choke used in the test
- is of oil produced during the test
- is of water produced during the test
- of gas produced during the test
- vell calculated absolute open flow in MCF/D
 - nethod used to test the well:
 - Flowing Pumping Swebbing

er method pi eese write it in.

- signature, printed name, and title-of the perse vized to make this report, the date this report we d, and the talephone number-to-call for question t this report
 - Previous operator's name, the signature, printed na title of the previous operator's --represents brized to verify that the previous -spector no ion ates this completion, and the -date_this -report of by that person