

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other
instructions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NMNM 01119	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR EXXON CORPORATION ATTN: REGULATORY AFFAIRS				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. BOX 1600 MIDLAND, TX 79702				8. FARM OR LEASE NAME AVALON (DELAWARE) UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 2600' FSL & 1322' FWL At surface At top prod. interval reported below At total depth				9. WELL NO. 539	
14. PERMIT NO. 3001528682				12. COUNTY OR PARISH EDDY	
DATE ISSUED 10/02/95				13. STATE NM	
15. DATE SPUDDED 04/13/96		16. DATE T.D. REACHED 04/26/96		18. ELEVATIONS (DF, RKB, RT, GR ETC.)* 3264 KB, 3251 GL	
17. DATE COMPL. (Ready to prod.) 06/06/96		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3820	
21. PLUG, BACK T.D., MD & TVD 3774		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD)* 2516-3626 DELAWARE				25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN NEUTRON-DENSITY-GR; AIT-MICROLOG-GR; MDT				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT		DEPTH SET (MD)	
10-3/4		40.5		641	
7-5/8		26.4		2439	
4-1/2		11.6 F.G.		LINER	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4-1/2		2242		3818	
SACKS CEMENT*		SCREEN (MD)		SIZE	
285 SX				2-3/8	
30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4-1/2		2242		3818	
SACKS CEMENT*		SCREEN (MD)		SIZE	
285 SX				2-3/8	
31. PERFORATION RECORD (Interval, size and number) 2516-3626' 1 SPF 3-1/8" GUN TOTAL 120 SHOTS					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2516-3626'		PERF DELAWARE ACID W/800 GAL 10% HCL; 3556-3626' FRAC 18000 GAL + 35000# 12/20; 2516-2678' FRAC WITH 19000 GAL + 50000 12/20W/19000 GAL			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump) TEST WAITING PUTTING WELL ON PUMP			WELL STATUS (Producing or shut-in)
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL---BBL.		GAS---MCF.		WATER---BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS DIRECTIONAL SURVEY; LOGS; CSG INTEGRITY TEST CHART					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
Julie H. Mitchell		Staff Office Assistant		(915) 688-7888 07/12/96	

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
T ANHY DELAWARE SAND	450 2546	3576	PRODUCTIVE OF OIL, GAS & WATER	CARBONATE ANHYDRITE CARBONATE SAND	0 450 550 2480	450 550 2480 3850

LEASE & WELL

Avalon Delaware Unit #539

LOCATION

(Give Unit, Section, Township and Range)

OPERATOR

Exxon

DRILLING CONTRACTOR

NABORS DRILLING USA, INC.

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH

DEGREES @ DEPTH

DEGREES @ DEPTH

DEGREES @ DEPTH

3/4 @ 265

1 @ 645

1/2 @ 937

1 1/2 @ 1935

1 3/4 @ 2440

3/4 @ 2839

1/2 @ 3820

Drilling Contractor

Nabors Drilling USA, Inc.

By

Jimmy Stroud

Subscribed and sworn to before me this 16th day of May 1996

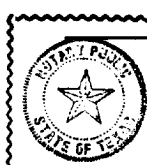
Notary Public

My Commision Expires

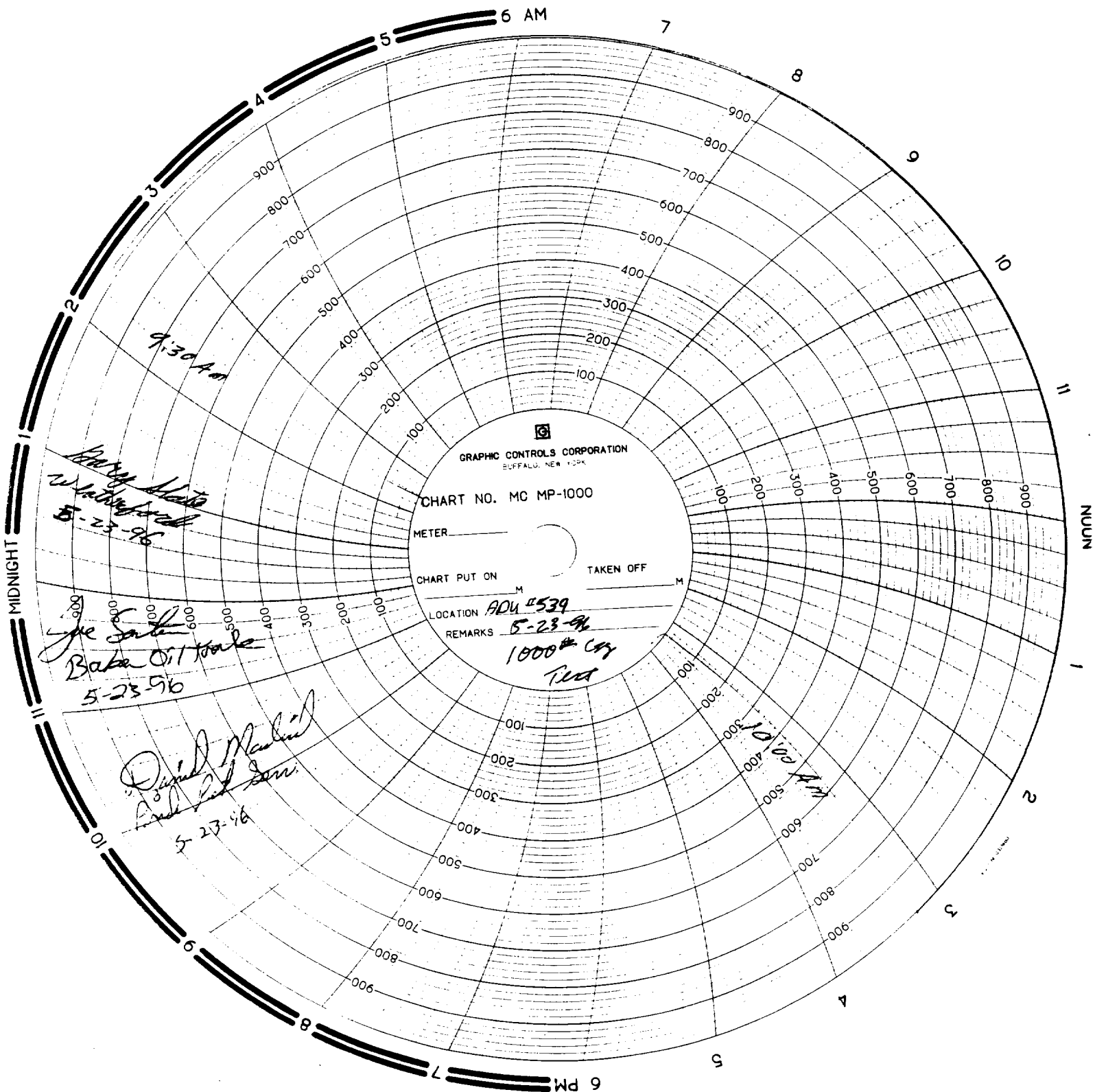
MIDLAND

County

TEXAS



OFFICIAL SEAL
BERNICE K. HOLDER
NOTARY PUBLIC
STATE OF TEXAS
My Comm Expires 12-06-97



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER _____

CHART PUT ON _____

TAKEN OFF _____

LOCATION ADU #539

REMARKS 5-23-96
1000# CRY
TRUCK

9:30 AM

Barry Blais
W. J. Blais
5-23-96

Joe Sater
Baker Oil Tank
5-23-96

Donald MacNeil
And Paul Sater
5-23-96

10:00 AM