

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EXXON CORPORATION ATTN: REGULATORY AFFAIRS

3. Address and Telephone No.

P. O. BOX 1600 MIDLAND, TX 79702 (915) 688-6166

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2610' FSL AND 2549' FWL SEC. 31, T20S, R 28E

5. Lease Designation and Serial No.

NMNM 01119

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NMNM 94450X

8. Well Name and No.

AVALON (DELAWARE) UNIT  
537

9. API Well No.

3001528683

10. Field and Pool, or Exploratory Area

AVALON DELAWARE 3715

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☐ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or  
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured true vertical depths for all markers and zones pertinent to this work.)\*

( WELL WAS PREVIOUSLY #2214 AND IS NOW #537)  
CHANG 4 1/2" PROD. STRING TO INCLUDE 2 JOINTS OF 4 1/2' STEEL PIPE,  
WEIGHT 11.6#/K-55 TO THE BOTTOM OF THE FIBERGLASS PROD. STRING. THIS  
CHANGE WILL PROVIDE AN ACCEPTABLE SEAT FOR A TUBING ANCHOR TO BE SET IF  
THE WELL IS PRODUCED BEFORE BEING USED FOR INJECTION. ALSO, THE WEIGHT  
OF THE FIBERGLASS LINER WILL BE 5.41#. EXCEPT FOR THESE CHANGES,  
PREVIOUSLY APPROVED CSG. PLAN WILL REMAIN THE SAME

RECEIVED

APR 09 1996

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

*Sharon B. Timlin*

Title

Sharon B. Timlin  
Sr. Staff Office Assistant

Date

02/29/96

(This space for Federal or State office use)

Approved by

Orig. Signed by Shannon J. Shaw

Title

PETROLEUM ENGINEER

Date

4/4/96

Conditions of approval, if any:

## GENERAL INSTRUCTIONS

This form is for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law

and regulations. Any special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

## SPECIFIC INSTRUCTIONS