

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
Draw DD
A, NM 88250
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR LOUIS DREYFUS NATURAL GAS CORP.		3. ADDRESS AND TELEPHONE NO. 14000 Quail Springs Parkway, #600, Oklahoma City, OK 73134 (405) 749-1300		5. LEASE DESIGNATION AND SERIAL NO. NM34247		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. SHEEP DRAW FEDERAL #4		9. API WELL NO. 30-015-28701		10. FIELD AND POOL, OR WILDCAT Happy Valley Delaware		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33-22S-26E Unit B		12. COUNTY OR PARISH Eddy		13. STATE NM							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 2310' FEL At top prod. interval reported below Same At total depth Same		14. PERMIT NO.		DATE ISSUED		15. DATE SPUNDED 7/31/95		16. DATE T.D. REACHED 8/12/95		17. DATE COMPL. (Ready to prod.) 9/12/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3286.2 GR		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4990'		21. PLUG, BACK T.D., MD & TVD 4570'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS No		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware 2534-2550'		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CCL, GR		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)																															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED																					
13-3/8" K-55		54.5#/ft.		362'		17-1/2"		Surface - 400 sx.		-0-																					
8-5/8" K-55		24#/ft.		1642'		12-1/4"		Surface - 625 sx.		-0-																					
5-1/2" K-55		15.5#/ft.		4990'		7-7/8"		Surface - 1015 sx.		-0-																					
CIBP				4570'																											
29. LINER RECORD																															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD																					
										SIZE		DEPTH SET (MD)		PACKER SET (MD)																	
										2-7/8"		2608'		2560'																	
31. PERFORATION RECORD (Interval, size and number of holes) 4596-4606' (10' 2 SPF - 21 holes) GIBP @ 4570' 2534-2550' (16' 2 SPF - 33 holes) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 4596-4606' AMOUNT AND KIND OF MATERIAL USED Acidize w/800 g 7-1/2% MSRI00 & 42 ball sealers. Frac w/23,000 g. 30% Borate X-Link w/48,000# 16/30 Brady & 16,000# 16/30 Resin Super LC. SEE BACK -																															
33. PRODUCTION DATE FIRST PRODUCTION 9/12/95 PRODUCTION METHOD (Flowing gas lift, pumping—size and type of pump) Pumping 2-1/2"X2"X20' RWBC Pump WELL STATUS (Producing or shut-in) Producing DATE OF TEST 10/20/95 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 127 GAS—MCF. 32 mcf WATER—BBL. 233 GAS-OIL RATIO 251.97 FLOW. TUBING INCHES CASING PRESSURE 200 CALCULATED 24-HOUR RATE OIL—BBL. 127 GAS—MCF. 32 mcf WATER—BBL. 233 OIL GRAVITY-API (CORR.) 40.4 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY 35. LIST OF ATTACHMENTS Logs, Inclination Report, Drilling Report. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																															
SIGNED Raylene Smith		TITLE Production Analyst		DATE 10/24/95																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

ADDITIONAL INFORMATION: 4000 774 774