

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

RECEIVED

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address LOUIS DREYFUS NATURAL GAS CORP. 14000 Quail Springs Parkway, Ste. 600 Oklahoma City, OK 73134		OCT 30 1995 OIL CON. DIV.	OGRID Number 025773
API Number 30 - 0 15-28701	DIST. 2 Happy Valley Delaware		Reason for Filing Code NW - New well 9/12/95
Property Code 16388	Property Name SHEEP DRAW FEDERAL		Pool Code 029665
			Well Number #4

II. Surface Location

UL or lot no. B	Section 33	Township 22S	Range 26E	Lot Idn	Feet from the 990'	North/South Line North	Feet from the 2310'	East/West line East	County Eddy
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Bottom Hole Location

UL or lot no. B	Section 33	Township 22S	Range 26E	Lot Idn	Feet from the 990'	North/South line North	Feet from the 2310'	East/West line East	County Eddy
Use Code F	Producing Method Code Pump	Gas Connection Date 9/11/95	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	C/G	POD ULSTR Location and Description
138648	Amoco Pipeline 0 ICT 502 NW Avenue Levelland, TX 79336	762910	O	B Sec. 33-22S-26E Tank Battery
025773	Louis Dreyfus Natural Gas 14000 Quail Springs Parkway Suite 600 Oklahoma City, OK 73134	762930	G	G Sec. 15-23S-26E Custody Transfer Meter

IV. Produced Water

POD 762950	POD ULSTR Location and Description B Sec. 33-22S-26E Tank Battery
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V. Well Completion Data

Spud Date 7/31/95	Ready Date 9/12/95	TD 4990'	PBTD 4570'	Perforations 2534-2550'
Hole Size 17-1/2"	Casing & Tubing Size 13-3/8" K-55 54.5#/ft.	Depth Set 362'	Sacks Cement 400 sx.	
12-1/4"	8-5/8" K-55 24#/ft.	1642'	625 sx.	
7-7/8"	5-1/2" K-55 15.5#/ft.	4990'	1015 sx.	
	2-7/8"	2608'		

VI. Well Test Data

Date New Oil 9/11/95	Gas Delivery Date 9/11/95	Test Date 10/20/95	Test Length 24 hrs.	Tbg. Pressure	Csg. Pressure 200
Choke Size	Oil 127	Water 233	Gas 32 mcf	AOF	Test Method Pump

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Raylene Smith

Printed name: Raylene Smith

Title: Production Analyst

Date: 10/25/95

Phone: (405) 749-1300

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date