

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cor Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
BLM - CRA
February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NCLC-069219
2. Name of Operator Bass Enterprises Production Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277	7. If Unit or CA, Agreement Designation BIG EDDY UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 2310' FEL, UNIT LETTER J, SECTION 26, T-21-S, R-26-E	8. Well Name and No. N. INDIAN FLATS 26 FEDERAL #2
	9. API Well No. 30-015-28702
	10. Field and Pool, or Exploratory Area INDIAN FLATS (DELAWARE)
	11. County or Parish, State EDDY COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bass Enterprises Production Co. proposes to plug and abandon the above referenced well. The proposed plugging procedure is as follows:

- 1) Spot 100 sacks of Class "C" cement from the existing cast iron bridge plug (@ 3640') up to 2675'. Pressure cement and establish a 500 psi squeeze. WOC 4 hrs and tag cement with tbg. Re-spot cement if top is found below 3525' (50' above top perf).
- 2) Load wellbore with 9.5 ppg mud laden brine water.
- 3) Spot a 20 sack (195') cement plug at the top of the Delaware formation (2767' to 2572').
- 4) Spot a 20 sack (195') cement plug at the base of the surface casing (380' to 185').
- 5) Spot a 50' (6 sack) surface plug.
- 6) Cut off wellhead. Install dry hole marker. Rip and re-seal location, roads and pits.
- 7) File final abandonment notice.

RECEIVED FOR
DIVISION OF APPROVAL

P 960 132 320 - BGH:PGO

14. I hereby certify that the foregoing is true and correct

Signed Keith E. Bucy KEITH E. BUCY

Title DIVISION PROD. SUPT.

Date 9/30/96

(This space for Federal or State office use)

Approved by (ORIG. SCD.) ARMANDO A. LOPEZ

Title PETROLEUM ENGINEER Date 10/16/96

Conditions of approval, if any:

N. INDIAN FLATS "26" FED #2

LOC: 1650' FSL & 2310' FEL, SEC 26, T21S, R28E, UT J

API NO: 30-015-28702

ELEVS: GL 3197.9', KB 3206.8'

SPUD DATE: 1/15/96 COMP: 2/16/96

BASS ENTERPRISES
INDIAN FLATS (DELAWARE)
EDDY COUNTY, NM
DATE: 3/25/96; LAH; NIF26-2

8-5/8" 24# J-55 ST&C CSA 330'.
CMTD W/160 SX. CMT CIRC.
12-1/4" HOLE 0-330'.

WELLBORE INFORMATION

CURRENT

TUBING STRING:

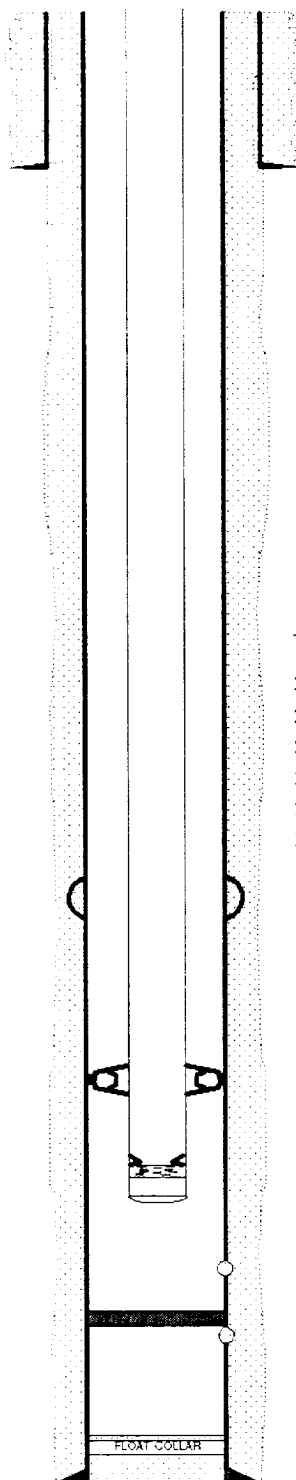
2-3/8" 4.7# J-55 TBG TO 3255'
2-3/8" ELDER TAC 3255-58'
2-3/8" 4.7# J-55 TBG 3258-3383'
2-3/8" STANDARD SN 3383-85'
2-3/8" PERF SUB 3385-89'
2-3/8" 4.7# J-55 TBG MUD JT W/BP&C 3389-3421'

DV TOOL @ 2680.41'

PERF 3575-85', 4 SPF (2/12/96)
CIBP @ 3640'
PERF 3651-52', 4 SHOTS (2/12/96)

PBTD 3802' (FC @ 3806')
TD: 3900'

5-1/2" 15.5# K-55 LIMITED SERVICE
LT&C CSA 3900'. CMTD 1ST STAGE W/
270 SX, CIRC 62 SX OFF DV TOOL @
2680'. CMTD 2ND STAGE W/600 SX.
CMT CIRC. 7-7/8" HOLE 330-3900'.



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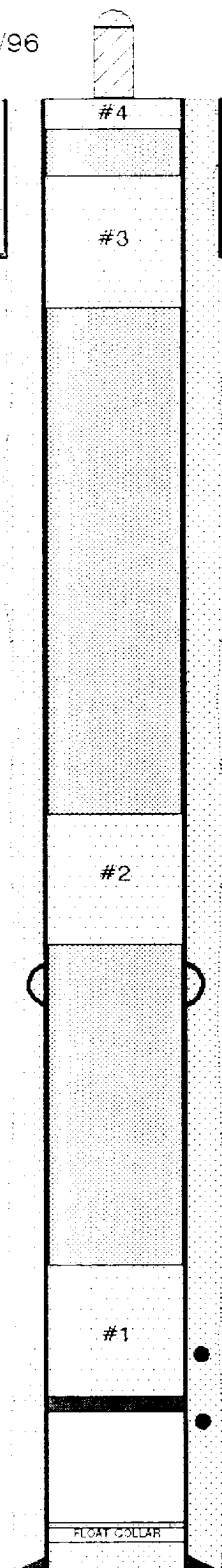
TOP OF THE SALT @ 438'

BASE OF THE SALT @ 2292'

TOP OF THE DELAWARE MTN. GRP @ 2670'

TOP OF THE OLD INDIAN DRAW @ 3556'

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LT&C CSA 3900'. CMTD 1ST STAGE W/
270 SX, CIRC 62 SX OFF DV TOOL @
2680'. CMTD 2ND STAGE W/600 SX.
CMT CIRC. 7-7/8" HOLE 330-3900'.



WELLBORE INFORMATION

PROPOSED P&A


CEMENT PLUGS

#1: 100 SX (3640' TO 2675' BEFORE SQUEEZING)

#2: 20 SX (2767' TO 2572')

#3: 20 SX 380' TO 185')

#4: 6 SX (50' TO SURFACE)

 = 9.5 Ppg MUD

DV TOOL @ 2680.41'

PERF 3575-85', 4 SPF (2/12/96)

CIBP @ 3640'

PERF 3651-52', 4 SHOTS (2/12/96)

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