Form 3160-3

SUBMIT IN TRIPLICATES

(December 1990)

UNIT: STATES DEPARTMENT OF THE INTERIOR

(Other instructions reverse side)

rorm app		
Budget B	ureau No.	1004-0136
		- 21 1001

DEI ARTIMENT OF THE INTERIOR				SIGNATION AND BERIAL NO.
	BUREAU OF LAND MANA			58929
APPL	ICATION FOR PERMIT TO	DRILL OR DEEPEN	6. IF INDIAN	, ALLOTTER OR TRIBE NAME
b. Tipe of well	DEEPEN DEEPEN		7. UNIT AGE	EMMNT NAME
WELL \\ \ \ \	VELL OTHER	SINGLE MULTIPLE ZONE ZONE	8. FARM OR LEA	ASE NAME, WELL NO.
2. NAME OF OPERATOR				Federal # 1 1792 =
Meridian Oil Inc	2648	55	9. API WELL NO	•
P.O. Box 51810 Mi	idland, Tx 79710-1810	915-688-6943	10. FIELD AN	# 30-015-28706 ND POOL, OR WILDCAT
LOCATION OF WELL (E	deport location clearly and in accordance wi	th any State requirements.*)	East Burto	Des on:Delaware 3834
)' FNL & 1780' FEL		11. 8BC, T.,	R., M., OR BLK
At proposed prod. so	()n (T	G		, T20S, R29E
	and direction from nearest town or poseast of Carlsbad, New Mexico	ST OFFICE*		OR PARISH 13. STATE
5. DISTANCE FROM PROP	OSED*	16. NO. OF ACRES IN LEASE	Eddy 17. No. of ACRES ASSIG	NM BNED
LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr) (S. DISTANCE FROM PRO)	LINE, FT. 1780 1 g. unit line, if any)		TO THIS WELL	40
or APPLIED FOR, ON THIS LEASE, FT. 5,800'			20. ROTARY OR CABLE T	
33221	etter DF, KT, GK, etc.)		22. APPROX Upon Ap	C. DATE WORK WILL START*
3.	PROPOSED CAS	ING AND CEMENTING PROGRAM		
SIZE OF HOLE	GRADE SIZEOS CASING WEIGHT PER F	OOT SETTING DEPTH	QUANTIT	Y OF CEMENT
		costs w	And the second of the second o	Post FD-1
				11-10-95
	(see Sumdry	Received 10/1	7/95)	new Loc + AP
Not in Designated				
Not in Prairie Ch	nicken Area		(235)	
Not in Hydrogen S	Gulfide Area			P 0 P.
Notice of Staking	Submitted on July 25, 1995		CEIVEN	
Contact Person:	Donna Williams 015 600 6042			
contact Person:	Donna Williams, 915-688-6943	()	CT 8 1 1995	e m
				S K
		(A)	CON. DIV	7. 3 3 3
				وَيْنَ الْمُنْ
			DIST. 2	. 01
ABOVE SPACE DESCRIB	E PROPOSED PROGRAM: If proposal is to deepen, inent data on subsurface locations and measured and t	give data on present productive zone and rue vertical depths. Give blowout prevente	d proposed new productive or program, if any.	zone. If proposal is to drill or
. ()				
SIGNED	Domina Williams	Regulatory Complian	ce DATE	8/11/95
	ral or State office use)			APPROVAL SUBJECT TO
(I opace for reac			•	GENERAL REQUIREMENTS /
PERMIT NO.		APPROVAL DATE		SPECIAL STIPULATIONS
Application approval does r CONDITIONS OF APPROVAL	not warrant or certify that the applicant holds legal or ed L, IF ANY:	quitable title to those rights in the subject lea	se which would entitle the ap	phrane people toperations thereon.
TORIG	SOD.) RICHARD L. MANUS	Area Manager	,	0.24.95
APPROVED BY	TITLE		DATE	<u> </u>



