.		
(June 1990) DEPARTME	LLED STATES ENT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICES A	AND REPORTS ON WELLS	5. Lease Designation and Serial No. NM 58929
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well X Oil Gas Other		8. Well Name and No.
2. Name of Operator Meridian Oil Inc.		Pita '4' Federal# 1
3. Address and Telephone No. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		9. API Well No. 30-015-28706
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1780' FEL Sec. 4, T20S, R29E		10. Field and Pool, or exploratory Area East Burton Delaware
		11. County or Parish, State Eddy NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report	Abandonment Recompletion	Change of Plans New Construction
Final Abandonment Notice	Plugging Back Casing Repair Altering Casing	Non-Routine Fracturing Water Shut-Off
	Other Spud & Casing Program	(Note: Report results of multiple completion on Well
 Describe Proposed or Completed Operations (Clearly state al give subsurface locations and measured and true ver 	I pertinent details, and give pertinent dates, including estimated date of starting tical depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drille
11/7/95: Spud. Drld a 26" hours Used 4 centralizers (Problem	le to 412'. Ran 13 jts of 20" K-55 94# w/circulation, see attached sundry).	
	Ran 33 jts 13 3/8" 54# J-55 csg and se 'C' + 6% Bentonite + 5% salt + .25 pps 'C' + 1% CaCl2. Circ. to Surface. WO	
	Ran 81 jts 9 5/8" 36# K-55 csg and set Cmted in 2 Stages: Stage 1: Lead w -flake, tail w/200 sxs 'C' + 1% CaCl2. . WOC 17.75 hrs.	
Drld a 7 7/8" hole to 5809'. R centralizers. Cmted w/lead - 1 + 2% gel + 5% salt + .4% FL-25. TOC @	an 132 jts 5 1/2" K-55 17# csg and set 85 sxs 'C' 50/50 Poz + 12% gel + 2% Ca 3500'. woc 8 days.	@ 5809'. Used ten Cl2, tail w/425 sxs 'C'
Signed	Title Regulatory Compliance	2/9/96
(This space for Federal or State office use) Approved by	TV.	
Conditions of approval, if any:	Title	— Date — Shape —