

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

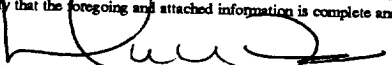
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		1. LEASE DESIGNATION AND SERIAL NO. NM 58929	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		8. FARM OR LEASE NAME, WELL NO. Pita '4' Federal # 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1780' FEL At top prod. interval reported below		9. API WELL NO. 30-015-28706	
10. FIELD AND POOL, OR WILDCAT East Burton Delaware		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4, T20S, R29E	
12. COUNTY OR PARISH Eddy		13. STATE NM	
15. DATE SPUDDED 11/7/95	16. DATE T.D. REACHED 11/28/95	17. DATE COMPL. (Ready to prod.) 12/21/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3322'
20. TOTAL DEPTH, MD & TVD 5809'	21. PLUG, BACK T.D., MD & TVD 5765'	22. IF MULTIPLE COMPL., HOW MANY* 1	23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5388' - 5527' (Delaware)			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Included			27. WAS WELL CORED No

RECEIVED

APR 01 1996

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"	94#	412'	26"	1230' ON CON. DIV.	Circ.
13 3/8"	54#	1486'	17 1/2"	1255 sxs/Surf	Circ.
9 5/8"	36#	3605'	12 1/4"	905 sxs/TOC@954'	
5 1/2"	17#	5809'	7 7/8"	610 sxs/TOC@3500'	
LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2.875"	5301'
31. PERFORATION RECORD (Interval, size and number) 5338' - 5527' (25 holes)					
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5338' - 5527'		A w/2000 gls 15% gls NEFE			
		F w/32000 gls Medalion 3000			
		gel + 188,000 lbs 20/40 sand			

PRODUCTION							
DATE FIRST PRODUCTION 12/26/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pmp				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 1/7/96	HOURS TESTED 24 hrs	CHOKE SIZE 64"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 57	GAS - MCF. 0	WATER - BBL. 363	GAS - OIL RATIO N/A
FLOW. TUBING PRESS. 150	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 35.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS C102, 3160-5, C104, Inclination report, Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 				TITLE Regulatory Compliance			
				DATE 2/9/96			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
1280'			Dolomite	Yates	1280'	
5368'			Sand	Delaware	5368'	
5657'			Limestone	Bone Spring	5657'	

38. GEOLOGIC MARKERS