

NM OIL CONS COMMISSION
Drawer DDU1 ED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructor on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

CISF

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. LC-060572-A		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----		
2. NAME OF OPERATOR BASS ENTERPRISES PRODUCTION CO. 1801			7. UNIT AGREEMENT NAME BIG EDDY UNIT		
3. ADDRESS AND TELEPHONE NO. P. O. BOX 2760, MIDLAND, TX 79702 915-683-2277			8. FARM OR LEASE NAME, WELL NO. FENTON 7 FEDERAL #3 15617		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 990' FSL & 1980' FWL, SECTION 7, T21S, R28E At proposed prod. zone 2280' UNIT N			9. AP WELL NO. 30-015-28713		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7 MILES NE OF CARLSBAD, NEW MEXICO			10. FIELD AND POOL OR WILDCAT FENTON, NW (DELAWARE) 24330		
13. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 990'			11. SEC., T., R., OR BLK. AND SURVEY OR AREA SEC 7, T21S, R28E		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1095'			12. COUNTY OR PARISH EDDY		
21. ELEVATIONS (Show whether DF, BT, GR, etc.) 3159' GL			13. STATE NM		
16. NO. OF ACRES IN LEASE 1520.40'			17. NO. OF ACRES ASSIGNED TO THIS WELL 40		
19. PROPOSED DEPTH 3400'			20. ROTARY OR CABLE TOOLS ROTARY		
22. APPROX. DATE WORK WILL START* UPON APPROVAL					

23. PROPOSED CASING AND CEMENTING PROGRAM					Capitan Controlled Water Basin
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
11"	8-5/8"	24# K55	1200'	400 SX CIRC TO SURFACE.	
7-7/8"	5-1/2"	15.5# K55	3400'	414 SX TIE BACK TO 900'.	

SURFACE: 1200' OF 8-5/8", 24#, K55 SET THROUGH FRESH WATER ZONE AT 1130' AND CEMENT TO SURFACE.
*PRODUCTION: 3400' OF 5-1/2", 15.50#, K55 CEMENTED TO 900'

DRILLING PROCEDURE, BOPE DIAGRAM, ANTICIPATED TOPS AND SURFACE USE PLANS ATTACHED.

*AS SEEN IN THE DRILLING OF FENTON 7 FEDERAL #1, NO SALT OR VERY LITTLE SALT IS EXPECTED AT THIS LOCATION.

Certified # Z 112 327 706
MAC/WRD 9-27-95

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED William R. Dannel WR Dannel's TITLE DIVISION DRILLING SUPT. DATE 9/26/95

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-060572-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

BIG EDDY UNIT

8. Well Name and No.

FENTON 7 FEDERAL #3

9. API Well No.

10. Field and Pool, or Exploratory Area

FENTON, NW (DELAWARE)

11. County or Parish, State

EDDY COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BASS ENTERPRISES PRODUCTION CO.

3. Address and Telephone No.

P. O. BOX 2760, MIDLAND, TX 79702-2760 915-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 2280' FWL, SECTION 7, T21S, R28E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

CHANGE IN LOCATION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS LOCATION IS BEING MOVED 300' TO THE EAST FROM ORIGINAL LOCATION BECAUSE OF AN ARCHEAOLOGICAL PROBLEM. THE NEW LOCATION IS 990' FSL & 2280' FWL OF SECTION 7. THE ACCESS ROAD HAS ALSO BEEN CHANGED TO ACCOMMODATE THE NEW LOCATION (SEE LOCATION VERIFICATION MAP ATTACHED). THE NEW LOCATION AND ACCESS ROAD ARE NOW BEING ARCH SURVEYED.

CERTIFIED # Z 112 327 709
WRD/mac
October 13, 1995

14. I hereby certify that the foregoing is true and correct

Signed William R. Dannels W.R. DANNELS

Title DIVISION DRILLING SUPT.

Date 10/12/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title A. J. ...

Date NOV 07 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-015-28713	24330	Fenton DELAWARE	N.W.
Property Code	Property Name		Well Number
	FENTON 7 FEDERAL		3
OGRID No.	Operator Name		Elevation
001801	BASS ENTERPRISES PRODUCTION COMPANY		3158

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	21 S	28 E		990	SOUTH	2280	WEST	EDDY

Bottom Hole Location If Different From Surface

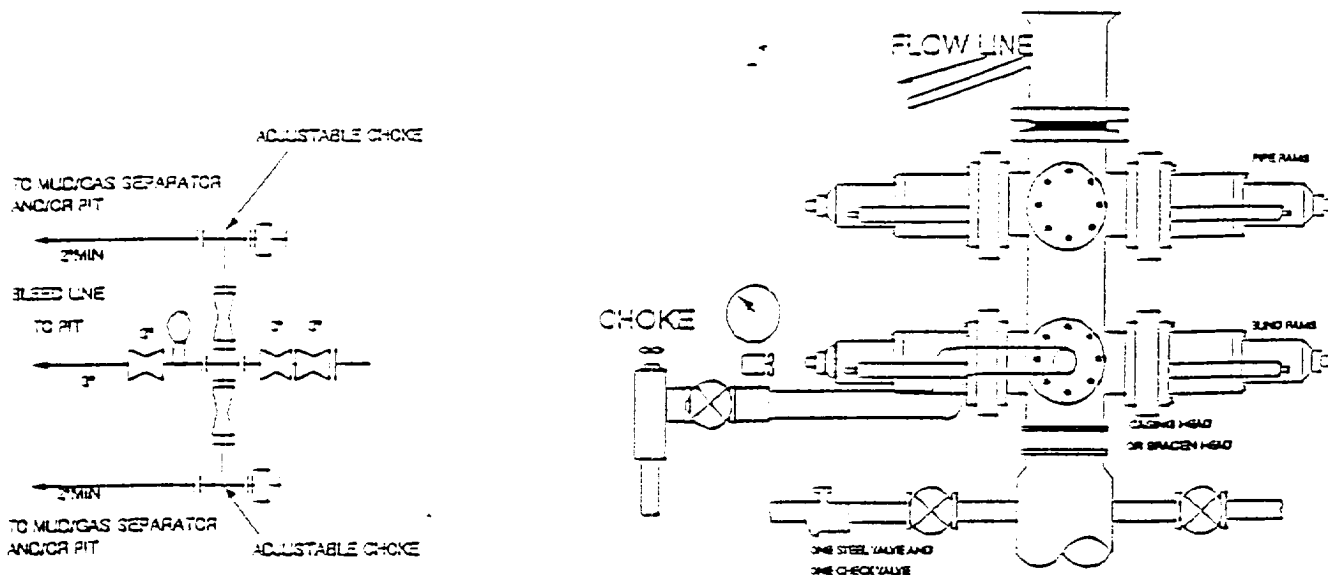
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40	INFILL		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 1</p>				<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><u>William R. Dannels</u> Signature</p> <p><u>William R. Dannels</u> Printed Name</p> <p><u>Division Drilling Supt.</u> Title</p> <p><u>October 12, 1995</u> Date</p>
<p>LOT 2</p>				<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><u>OCTOBER 10, 1995</u> Date Surveyed</p> <p><u>SJA</u> Signature of Surveyor</p>
<p>LOT 3</p>				<p><u>3239</u> Professional Surveyor</p> <p><u>NEW MEXICO</u> State Seal</p> <p><u>10-11-95</u> Date of Survey</p> <p><u>1561</u> Well No.</p> <p><u>JOHN EIDSON</u> Certificate No.</p> <p><u>3239</u> Surveyor No.</p> <p><u>1264</u> Well No.</p>
<p>LOT 4</p>	<p>3160.5'</p> <p>3159.7'</p> <p>3157.3'</p> <p>3157.7'</p> <p>990'</p>			

3000 PSI WP



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. Choke may be either positive or adjustable. Choke spool may be used between rams.

DIAGRAM 1