Clsr

Form 3160-3 (uly 1992)

## L...TED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRII : 12.4 (Other instruct. > 22.2 reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM0384623 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1ª TYPE OF WORK DRILL X 7. UNIT AGREEMENT NAME DEEPEN CNORTH INDIAN BASIN UNIT L TYPE OF WELL SINGLE X MULTIPLE OIL. 8. FARM OR LEASE NAME, WELL NO. WELL OTHER H. BUBKAN BASTAN UNITA 2. NAME OF OPERATOR commenche 3 Fed Marathon Oil Company 9. API WELL NO. #30-015 3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 915/682-1626 10 PJELD AND POOL, OR WILDCAT 🕻 INDIAN BASIN (U.PENN.GAS) 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1650' FNL & 1850' FEL At proposed prod. zone 1650' FNL & 1850' FEL SEC. 3, T-21-S,R-23-E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARISH 13. STATE 12 MILES WSW OF LAKEWOOD NEW MEXCIO EDDY. N.M. 15. DISTANCÉ FROM PROPOSED 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE LOCATION TO NEAREST PROPERTY OR LEASE LINE, PT. (Also to nearest drig, unit line, if any) 320 - N/24160' 18. DISTANCE PROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED. \* 2275\* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 8000' ROTARY OR APPLIED POR, ON THIS LEASE, PT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START 3773' GL ASAD 23. PROPOSED CASING AND CEMENTING PROGRAM GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 17 1/2" 13 3/8" 48# 40' CONDUCTOR-REDI MIX TO SURFACE 12 1/4" 9 5/8" 36# 800 - CIRCULATE 1200' 7" 8 3/4" 23#, 26# 1075', TOC @ +/- 1000 8000 SEE ATTACHED MULTIPOINT AND DRILLING PROGRAM FOR SPECIFIC DETAILS. \* DISTANCE TO NORTH INDIAN BASIN GAS COM #3 @ 1650' FSL & 2310' FWL, SEC 3, IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

TITLE DRILLING SUPERINTENDENT

DATE

10-10-95

APPROVAL SUBJECT TO

APPROVAL DATE

DATE

10-10-95

DATE

10-1

FORM APPROVED Form 3150-5 TTED STATES Budget Bureau No. 1004-0135 DEPAR1. .NT OF THE INTERIOR (June 1990) Expires: March 31, 1993 5. Lease Designation and Serial No. **BUREAU OF LAND MANAGEMENT** NM 0384623 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 7. If Unit of CA, Agreement Designation SUBMIT IN TRIPLICATE N. INDIAN BASIN 1. Type of Well X Oil Well 8. Well Name and No. 2. Name of Operator COMANCHE FED '3' #1 9. API Well No. Marathon Oil Company NOT ASSIGNED 3. Address and Telephone No. 10. Field and Pool, or exploratory Area P.O. Box 552, Midland, TX 79702 915/682-1626 N. INDIAN BASDIN (U.PEEN,GAS) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 1850' FEL 11. County or Parish, State SEC. 3, T-21-S, R-23-E EDDY NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Disnose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* ON 10/10/95 MARATHON OIL CO. SUBMITTED AN APD FOR THE NORTH INDIAN BASIN #26 AT THE ABOVE REFERENCED LOCATION. AFTER FURTHER REVIEW BY BLM & MARATHON, THIS LOCATION IS OUTSIDE OF THE BOUNDARY OF THE NORTH INDIAN BASIN UNIT AND THEREFORE MUST BE IDENTIFIED BY ANOTHER WELL NAME. BY THIS SUNDRY WE PROPOSE TO CHANGE THE WELL NAME FROM NORTH INDIAN BASIN UNIT #26 TO COMANCHE FEDERAL "3" #1. PLEASE CHANGE YOUR RECORDS TO REFLECT THIS CHANGE IN WELL NAME.

SJS

14. I hereby certify that the foregoing is true and correct Signed V 1 Course Tot Domitte	DRILLING SUPERINTENDENT	Date 11-6-95
(This space fol-federal or State office use)  Approved by Tribe Conditions of approval, if any:		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II F.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA PR. N.M. 87504-2088

API Number

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

North Indian Basin (Upper Penn - Gas)

Pool Code

30-01	5 - 7	8720	790	240	1	th Indian Basi	n (Upper Per	m - Gas)			
Property Code				comancher SAMFed. SIS			(STS)	Well Number			
OGRID No.				Operator Name			Elevatio	1			
			MAR	MARATHON OIL COMPANY			3773	3			
Surface Location											
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	1 '	Feet from the	East/West line	County		
G	3	21 S 23 E			1650	NORTH	1850	EAST	EDDY		
Bottom Hole Location If Different From Surface											
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Dedicated Acre	s Joint	or Infill Co	nsolidation (	Code Or	der No.						
320 N/2											
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION											
				1 107							
						OPERATOR CERTIFICATION					
3774 1 3776.3					I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.						
9		.0.									
3 18 8 8 TT (3 17 5 1		3									
					W. J. Cuman FORDAN						
47 17	<del>: 7</del> +	49.15	<u> 45</u>	40.13 40		<u> 40:11</u> 40	Signature	Signaidire			
				275 15	· · · · · · · · · · · · · · · · · · ·			D P Nordt Printed Name			
	!	}			:= <del>=</del> -		Drillin Tiue	g Superinte	ndent		
					_10/11/95						
							Date				
					1	· · · · · · · · · · · · · · · · · · ·	SURVEY	OR CERTIFICA	TION		
					İ		1 1	y that the well local as plotted from fiel	i		
							actual surveys	made by me or	under my		
		!			ļ		1 1	nd that the same in he best of my behi	4		
								0BER 5. 1995			
					Date Survey	te Surveyed Scal of Scal					
		I			i		Professional				
					1		11/1/201	A Die h			
							Officially	1 Claron	0.09.95		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1					Certificate !	November (* 1885)	£75		
1.1		į			1		- 5.4.5	THE STANDARD STANDS	7% 2239 12641		

