

Co: United Elevations
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-0384623	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Marathon Oil Company				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 552, Midland, TX 79702 915/682/1626				8. FARM OR LEASE NAME, WELL NO. Comanche Federal "3" 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL "G" 1650' FNL & 1850' FEL At top prod. interval reported below At total depth				9. API WELL NO. 30-015-28720	
14. PERMIT NO.				12. COUNTY OR PARISH Eddy Co.,	
DATE ISSUED				13. STATE NM	
15. DATE SPUDDED 11/30/95	16. DATE T.D. REACHED 1/9/96	17. DATE COMPL. (Ready to prod.) 2/2/96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL:3773 KB: 3789	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7950	21. PLUG, BACK T.D., MD & TVD 7861	22. IF MULTIPLE COMPL., HOW MANY?	23. INTERVALS	24. ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 7708-50 (7642-7682 Temp Isolated)				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Platform Express/CNL/GR, SONIC/EPT/GR				27. WAS WELL CORED NO	
28. CASING RECORD					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TORO CEMENT, CEMENTING RECORD	
13 3/8"	Conductor	40'	18"	Redi Mix to Surface	
9 5/8": K-55	36	1210	12 1/4"	625 SX: Circ 200 SX	
7": K-55	26 & 23	7950	8 3/4"	1225 SX: Circ 155 SX	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	7578				
31. PERFORATION RECORD (Interval, size and number)					
7708-50 85 Holes					
7624-82 117 Holes Temporarily Isolated					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
7708-50			5250 Gallons 15% HCL		
7624-82			7875 Gallons 15% HCL		
33. PRODUCTION					
DATE FIRST PRODUCTION 1/23/96		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Electric Submersible Pump			WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST 2/10/96	HOURS TESTED 24	CHOKE SIZE Pump	PROD'N. FOR TEST PERIOD TSTM	OIL - BBL 4138	GAS - MCF. 2760
FLOW. TUBING PRESS. Pump	CASING PRESSURE 650	CALCULATED 24-HOUR RATE TSTM	OIL - BBL 4138	GAS - MCF. 2760	WATER - BBL 46.9
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared					TEST WITNESSED BY Pat Hedderman
35. LIST OF ATTACHMENTS Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Thomas M. Price</u>		TITLE <u>Adv. Eng. Tech.</u>		DATE <u>5/29/96</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Upper Penn	7372	7810	Dolomite, Limestone	Queen	Surface	
				San Andres	448	
				Glorita	2010	
				Bone Springs	3323	
				Wolfcamp	5612	
				Upper Penn	7372	
				TD	7950	

38. GEOLOGIC MARKERS