

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915-682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "G" 1650' FNL & 1850' FEL  
Sec 3, T-21-S, R-23-E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0384623

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

NM SW 242

8. Well Name and No.

Comanche Federal "3" 1

9. API Well No.

30-015-28720

10. Field and Pool, or exploratory Area

Indian Basin Up Penn Gas Pool

11. County or Parish, State

Eddy County NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Off Lease Measurement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company requests that this well be permitted to allow OFF LEASE MEASUREMENT AND STORAGE. The product from this well will be taken via pipeline to the location of North Indian Basin Unit well # 11 660' FNL & 1980' FEL Sec 2, T-21-S, R-23-E. It will then be metered thru an individual separator. The Gas and Water will be taken to the MOC Federal Consolidated Facility. From there the gas will be compressed and sent to the Indian Basin Gas Plant. The water will be disposed of into one of Marathon's disposal wells. Liquid hydrocarbons are expected to be less than 2 BCPD. It is planned that tanks will be set @ the NIBU 11 test and separation facility and the condensate will be held there for sales.

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Advanced Engineering Tech.

Date

2/15/96

(This space for Federal or State office use)

Approved by

(ORIG. SEC.) JOE A. LARA

Title

PETROLEUM ENGINEER

Date

3/26/96

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.