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			FORM APPROVED	~ [
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	UNITED ST	TATES	5. Lease Designation and Serial N	
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Foim 3160-5			6. If Indian, Allottee or Tribe Na	ame
(June 1990)	BUREAU OF LITT	ON WELLS	r	
	BUREAU OF LAND	PORTS ON WELLS deepen or reentry to a different reservoir <u>AIT - " for such proposals</u>	···	
	SUNDER Receive to drill or to	deepen of leening to	7. If Unit of CA, Agreement D	esignation
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D0 1101 000 -	form for proposals to drill or to Use "APPLICATION FOR PERI			
	SUBMIT IN	TRIPLICATE		
	30Bini 1		8. Well Name and No. Comanche Federal	"3" 1
			9. API Well No.	
1. Type of Well	Gas Other		1 015 00720	
	Weil		30-015-28720 10. Field and Pool, or explore	atory Area
2. Name of Operato		1.000	10. Field and Pool, or explore Indian Basin Up	Penn Gas Puur
Marathon L	JII Company -	915-682-1626	Indian Bastin of	
Tel	ephone No. $TV / U / U / U / U / U / U / U / U / U / $		11. County or Parish, State	
P.O. BOX	DDZ, THUSPELL, R., M., or Survey Desch	ption)	Eddy Coun	It V NM
			Eday Court	
!∥ "G" 1€	650' FNL & 1850' FEL 21-S R-23-E			ГА
SPC 3, T	-21-S, R-23-E	THATHE OF NOTICE, F	REPORT, OR OTHE	
500	TE BOX(S)	TO INDICATE NATURE OF NOTICE, F	DE ACTION	
C	HECK APPROPRIATE BUA(S)	TYPEO	Change of P	lans
:2. 01			New Consti	niction
T	YPE OF SUBMISSION	Abandonment		ne Fracturing
	X Notice of Intent	Recompletion		
l		Plugging Back	Water Shu	I-OII
ſ	Subsequent Report	Casing Repair		on to Injection
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	Einel Abandonment Notice	Other	(Note: Report real	sults of nultiple completion of final second completion Report and Log form.) Recompletion Report and Log form.)
	Final Country		Compensed we	ork. If well is directionally an
		entinent dates, including estin	mated date of starting and t	
	(Clearly State	other all pertinent details, and give pertinent dates, including estin vertical depths for all markers and zones pertinent to this wo Pathon Oil Co is notifying you lease. A list of producing we be Marathon consolidated MOC Fe by Co. NM. Water from this back dy Co. NM. Water from this back	, him and ir	itended methods
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	(Ints space (APMR, SEED.)	Huch Ed	partment or agency of the United States	uny 10
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	Title 18 U.S.C. Section 1001, makes it a crime or representations as to any matter within its jt	* See Instruction on Neve		
	01.1091			

February 15, 1996

ATTACHMENT "1"

Marathon Oil Co

MOC Federal Consolidated Tank Battery, (Disposal System)

Primary Disposal Operated By: Nearburg Producing Company

Well Name:	Marathon Oil Company MOC SWD # 1 NE/4 of SW/4
Permit#:	Section 7, T-20-S, R-25-E SWD 448
Well Name:	Marathon Oil Company Indian Hills State Com # 7 NE/4 of NW/4 Section 36, t-20-S, Range 24 East
Permit #:	SWD 570
Well Name: Location: Permit#:	Section 27, T-19-S, R-25-E
	Nearburg Producing Company Holstun # 1 SWD NW/4 of NE/4 Section 4, T-20-S, R-25-E
Permit#:	
	McKay Oil Company Charolette Mckay Federal # 1 SWD SE/4 of NE/4 Section 25, T-20-S, R-25-E
Permit#:	

February 15, 1996

Secondary Disposal

<u>I&W Inc.</u>	<u>Possible Wells Used By I&W</u>
	Walter Solt State No. 1 Unit "L", Sec 5, T-18-S, R-28-E SWD 318
Well Name: Location: Permit#:	Sec 22, T-19-S, R-25-E
<u>B&E Inc.</u>	Possible Wells Used By B&E
Well Name: Location: Permit#:	Unit "L", Sec 8, T-21-S, R-28-E
Well Name: Location: Permit#:	
Well Name: Location: Permit#:	

3

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.