

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

C/S/T

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

N.M. Oil Cons. Division  
871 S. 1st Street  
Alamogordo, NM 88210-2834

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3a. Address

P.O. Box 552 Midland, TX 79702

3b. Phone No. (include area code)

915/687-8327

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

U. L. "G" 1650' FNL & 1850' FEL  
SEC. 3, T-21-S, R-23-E

5. Lease Serial No.

NM-0384623

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM SW 242

8. Well Name and No.

COMANCHE FEDERAL

"3" WELL NO. 1

9. API Well No.

30-015-28720

10. Field and Pool, or Exploratory Area

INDIAN BASIN UPPER PENN  
GAS POOL

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other ADD PAY

AND STIMULATE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Work Commenced 9/13/00. MIRU PU, killed well & POOH w/hanger & LD. POOH w/143 jts tbg, set RBP & test to 500 psi. POOH remaining tubing, LD sub pump. RU wireline & add perfs 7496'-7516', 7544'-7580', & 7596'-7612' @ 4 spf & 120 degree phasing. RD wireline, PU PPI packers & RIH on 2-7/8" tbg to 7399'. RU Halliburton, located collar, dropped SV & tested to 3800#. Acidized perfs w/6000 gals 15% Ferchek acid in 2' increments. Avg rate 2 bpm, Max rate 2.2 bpm, Min rate 1.9 bpm. Avg treating pressure 1450 psi. Avg break pressure 2000 psi. RD Halliburton. PUH setting packer @ 7410'. RU swab, made 1 run & well started flowing. Killed well & POOH w/packers. LD packers, RIH w/RBP to 3013', set & tested. RU spoolers & PU & assemble TD 850 submersible pump. RIH to RBP, latch on to RBP & CIH w/remaining tbg. RBP set @ 7825'. PU hanger, measured & made final splice. Landed hanger in wellhead, ND BOP and RD PU. Turned well over to production on 9/17/00.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Ginny Larke

Title

Engineer Technician

Date 10/16/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office