

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT N.M. Oil Cons. Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 2310' FEL, Section 9-T12S-R26E, Unit B

5. Lease Designation and Serial No.

NM-0400877

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

CACTUS "9B" FEDERAL #2

9. API Well No.

30-015-28721

10. Field and Pool, or Exploratory Area

Catchlaw Draw, East (Delaware)

11. County or Parish, State

Eddy Cnty, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, casing string, TD
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was SPUD at 1630 hrs 04-13-96. Drld 17 1/2" hole to 390'. On 04-15-96 ran 8 jts 13 3/8" 48# H-40 8rd ST&C csg, set at 384'. Cemented 13 3/8" csg w/755 sx Class "C". TOC at surface.

Drld 12 1/4" hole to 2200'. On 04-18-96 ran 53 jts 8 5/8" 24# J-55 & K-55 8rd ST&C csg, set at 2199'. Cemented w/710 sx 35/65 Pozmix "C" + 200 sx Class "C". TOC at surface. Cemented 8 5/8" x 13 3/8" annulus w/6 cu yds of 6-sx 3/8" pea gravel.

Drld 7 7/8" hole. Reached TD 4300' at 2230 hrs 04-23-96. Ran DLL/MLL/GR, ZDL/CN/GR/C, DIFL/GR and DEL2 logs.

On 04-25-96 ran 100 jts 5 1/2" 15.5# J-55 8rd LT&C csg, set at 4296', DV tool at 2283'. Cemented 1st stage w/415 sx Class "C". TOC at 2283'. Opened DV tool. Cemented 2nd stage w/135 sx 35/65 Pozmix "C" + 100sx Class "C". Calculated TOC at 300'. Released rig at 1900 hrs. Waiting on completion

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date July 26, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date